SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sunday of Lease State X Fee State St	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old
SUNDRY NOTICES AND REPORTS ON WELLS Sundroid Agriculture Sundro	DISTRIBUTION	_		C-102 and C-103
Sum	SANTA FE	FE NEW MEXICO OIL CONSERVATION COMMISSION		
SUNDRY NOTICES AND REPORTS ON WELLS Company Sundry	FILE		11 - F H 10 0	5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS. Company		- Jul 3!	11 48 AM bb	
SUNDRY NOTICES AND REPORTS ON WELLS Construct Con	LAND OFFICE	_		
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The state of the s	SUNDRY NOTICES AND REFORM TO MILLOS ON WILLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PERMIT - ") (FORM C-101) FOR SUCH PROPOSALS.)			
Southland Royalty Company 3. Address of Operator 1405 Willoo Bldg., Midland, Texas 79701 4. Location of Well 1410 Milloo Bldg., Midland, Texas 79701 5. Electron 15 South Line and 1980 7. East Line, Secretary 32 7. Market DF, RT, (RL, etc.) 12. County Lea 13. Line and Line, Secretary 32 7. Market DF, RT, (RL, etc.) 1405 Willoo Bldg., Wildow Willoo Bldg., Wildow Wildow Windest DF, RT, (RL, etc.) 15. Electron Note whether DF, RT, (RL, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: PERFORM NINGELL. MORE TEMPORAPILIT ARANJON PLLS AND ARANJON SUBSEQUENT REPORT OF: TEMPORAPILIT ARANJON PLLS AND ARANJON TEMPORAPILIT ARANJON TEMPORAPILIT ARANJON (New and used) casing set @ 9915'. Cemented W/450 sx. Incor 12% plus 75 sx. Incor 2% gel, all w/8# salt/sk. P.D. @ 9915 p.m., 7-24-68. Woc 24 hours. T/cement by temperature survey @ 7775'. Tested casing @ 2000 psi for 30 min. held O.K. Moving off drilling rig - prep to complete in Bough "C." 18. Thereby certify that the Information above is true and complete to the best of my knowledge and balter. Title District Engineer SATE 7-29-68				7. Unit Agreement Name
South land Royalty Company 3. Address of Operator 1405 Willoo Bldg., Midland, Texas 79701 4. Location of Well 1405 Willoo Bldg., Midland, Texas 79701 4. Location of Well 15. Elevanica (Show whether DF, RT, CR, etc.) 16. Elevanica (Show whether DF, RT, CR, etc.) 17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Proposed or Compand Operations (Clearly state all pertinent deside, and give pertinent dates, including estimated date of searing any proposed conditions and used) casing set @ 9915'. Cemented W/450 six. Incor 12% plus 75 six. Incor 2% gel. all w/8# salt/sk. P.D. @ 9:15 p.m., 7-24-68. Woc 24 hours. 17. Cement by temperature survey @ 7775'. Tested casing @ 2000 psi for 30 min. held O.K. Moving off drilling rig - prep to complete in Bough "C."				-
States of Operator 1405 Willow Bidgs, Midland, Texas 79701 4. Location of Well Unit Letter J 1980 PER FROM THE SOUTH CHICA AND 1980 THE Bast LINE, SECTION 32 "OWNSHIP 9-8 RAKE 34-8 LINES 1, COUNTY LETTER J 1980 15. Elevinated Nature Market PR RT, GR, etc.) Lea Notice of Intention to: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PRICE AND ADARGON FILL ON ALTER CASING OTHER 12. Describe Proposed or Completed Operations (Clearly state all periment desails, and give pertinent dates, including estimated date of storting any proposed bond, 1888 and 81 Lines County 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 81 Lines County 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 81 Lines County 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 81 Lines County 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 and 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting any proposed bond, 1888 (Including estimated date of storting and 1888 (Including estimated date of storting and 1888 (Including estimated date of storting and 1888 (Including estimated date of	2. Name of Operator			
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