NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA PE REQUEST FOR ALLOWABLED. Effective 1-1-65 FILE AND. AUTHORIZATION TO TRANSPORTION AUTHORIZATION TO TRANSPORTION ALIAND HATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Cperator Major, Giebel & Forster Address 1126 Vaughn Building, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: 逐 Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease R-3662 -Undesignated State, Federal or Fee OG-2392 State T. P. State 1 nasylvan nbe Permo-Location __Line and __1980 Feet From The East Feet From The South :<u>660</u> Ό, Unit Letter County Range 33-E , NMPM, Township 10-S Line of Section 36 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate ... Address (Give address to which approved copy of this form is to be sent) Box 1345, Midland, Texas 79701 Admiral Crude lame of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) or Dry Gas Box 1589, Tulsa, Oklahoma 74100 Warren Petroleum Sec. Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. 10-S : 33-E :36 No 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Workover Oil Well Deepen Designate Type of Completion - (X) ∹ XX XX P.B.T.D. Total Depth Date Compl. Ready to Prod Date Spudded 9953 9960 6/29/68 8/15/68 Tubing Depth Top Oil/Gas Pay Name of Producing Formation evations (DF, RKB, RT, GR, etc.) 9920 9926 4215 GL; 4227 DF Bough "C" Depth Casing Shoe Perforations 9960 9931 - 9939 w/2 ISPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 12 3/4 383 $7_{1/2}$ 400 $\frac{5/8}{1/2}$ 8 4056 400 9960 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 8/15/68 Flowing 8/14/68 Choke Size Casing Pressu Length of Test Tubing Pressure 32/64 0-Packer 215 psi 24 hours Gas - MCI Water - Bbls. Oil-Bbls. Actual Prod. During Test 31 257 294 325

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

Engineer

Aug. ct 19, 1968

GAS WELL

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

hereby certify that the rules and regulations of the Oil Conservation

Length of Test

Tubing Pressure (Shut-in)

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Siznature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply