NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE FILE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
I. PRORATION OFFICE			
Operator	Joseph I. O'Neill, Jr.		
	410 West Ohio, Midland		
Reason(s) for filing (Check proper box, New Well	Change in Transporter cf:	Other (Please explain)	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas 📝 Conder	 !	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Lease No. Well No. Pool Na	me, Including Fermation	Kind of Lease
O'Neill "M" State	K-1033 1 Inbe	Permo Penn Extension	State, Federal or Fee State
Unit Letter A ; 66	reet From The	ne andFeet From	
Line of Section 19	wnship 10-8 Fange	34-E , NMPM, Le	a County
III. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Cil Pan American Petroleur	or Condensate	Address (Give address to which appro Box 3120, Midland,	wed copy of this form is to be sent)
Name of Authorized Transporter of Cas Warren Petroleum	singhead Gas 📉 💮 or Dry Gas 🗀	Address (Give address to which appro Box 1589, Tulsa, Ok.	wed copy of this form is to be sent) lahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. 19 10-8 34-E	Is gas actually connected? Wh	September 15, 1968
If this production is commingled will. COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING AN	D CEMENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
11000 0120			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given e best of my knowledge and belief.		Ref
		TATKE	/
. 4			compliance with BULF 1104.

E. J. Gudenon	
Drlg & Prod Supt	
September 17, 1968	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.