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ANTA FE       NEW MEXICO OLI CONSERVATION EQUILISION       The main of the second seco	DISTRIBUTION			· · · ·					
LLE       WELL COMPLETION OR RECORPLETION REPORT AND LOG       The main intermedian inter	SANTA FE					FOMMISSION	J		
PERATOR	ILE		WELL COMPLET	ION OR RECO	MPLETIO	N REPORT	AND LOG	State	
PERATOR	J.S.G.S.			AUG	(1-2)	- Duise		5. State Cil	
TYPE OF WELL  T	AND OFFICE		1		- 47	· 11.28			•••
TWE OF COMPLETION       Well State       OTHER OF COMPLETION       Itel State       OTHER OF COMPLETION         Name of Operative       Joseph I. O'Neill, Jr.       Itel State       O'Neill "M" State         Name of Operative       Joseph I. O'Neill, Jr.       Itel State       O'Neill "M" State         Address of Operative       Allo West Ohio, Midland, Texas 79701       Itel State       The State         Address of Operative       10 West Ohio, Midland, Texas 79701       Itel State       The State         Rest of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Rest of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         Date of state       10 West Ohio, Midland, Texas 79701       Itel State       Itel State         State       11 Obs S	OPERATOR		Ĵ						
TWE       Original Part State         With With With Direct Notes       Joseph I. O'Neill, Jr.         Address of Coveries       410 West Ohio, Midland, Texas 79701       Disciplin Part State         Address of Coveries       410 West Ohio, Midland, Texas 79701       Disciplin Part State         East       11       10-8       34-2         Lesston of Wolf       10-8       34-2       Mary No         East       11       10-8       34-2       Mary No         Lesston of Wolf       10-8       34-2       Mary No       Lesston 200, Gr Widson         East       110-8       State 200, Green Discover No       12, Chentry Losston       12, Chentry Losston         East       11       10-8       State 200, Green Discover No       12, Chentry Losston       12, Chentry Losston         Fordures Intervit(s), of this concidence - Top, Sotion, Naze       22, Handry No       2, Handry No       2, Handry Tools       Conte Tools         State 3122       Weight T.D., Protectional Bar       11       Discover No       2, No       2, No       2, No         Conte Tools State       11       10       State 2       2, No       2, N	I. TYPE OF WELL			<u> </u>	<u> </u>			7. Unit Agree	ement Name
with of Operation       Joseph I. O'Neill, Jr.       0. Woll No. 1         Address of Operation       J0 Seph I. O'Neill, Jr.       0. Woll No. 1         Address of Operation       410 West Ohio, Midland, Texas 79701       10. Iplamid Pool, or Willow         Lacotion of Well       660       retrieval the       North       660         Interest A       Locate       660       retrieval the       North       660         East       19       10-8       34-E       Locate       10. Iplamid Pool, or Willow         Interest A       Locate       660       retrieval the       North       660       retrieval the         Interest A       Locate       660       retrieval the Pool       11. Elevation of Well       12. County         Interest A       Line Of Sec.       10. Deached 11/5 (Sec.       10. Elevation of Well       13. Elevation of Well       14. El	. TYPE OF COMPLE		ELL GAS WELL	DRY	OTHER				
Address of Operation       Joseph I. O'Neill, F.       1         Address of Operation       410 West Ohio, Midland, Texas 79701       10. Ended operation of Walford         Location of Well       10. Ended operation of Walford       10. Ended operation of Walford         In terres       A Location       660       rest resont net       0.0 Ended operation of Walford         In terres       1       10-8       660       rest resont net       0.0 Ended operation of Walford         In terres       1       10-8       660       rest resont net       0.0 Ended operation of Walford         In terres       1       10-8       660       rest resont net       0.0 Ended operation of Walford         In terres       1       10-8       10-8       10-8       10-8       10-8         In terres       1       10-8       10-8       10-8       10-8       10-8         Internet       1       10-8       10-8       10-8       10-8       10-8       10-8         Interest of term       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8       10-8	WELL OVE			DIFF. RESVR.	OTHER			-	ll "M" State
Constrained of Operation       410 West Ohio, Midland, Texas 79701       Undesignated         Location of Well       A       Location 660       FEET FROM THE       North       660       FEET FROM THE       North       660       FEET FROM THE       North       10 - S       34 - E       10 - S       10 - S       34 - E       10 - S	, Name of Operator	Josep	h I. O'Neill,	Jr.					1
A       LOCKED       660       PEET FROM THE       North       660       PEET FROM       North       660         East       19       10–6       34–E       North       660       PEET FROM       North       Locket         East       19       10–6       34–E       North       State       North       Locket       Locket <thlocket< th="">       Locket       <thlocket< th="">       Locket<!--</td--><td>, Address of Operator</td><td>410 W</td><td>est Ohio, Mi</td><td>dland, Tex</td><td>as 79'</td><td>701</td><td></td><td>10. Field on Under</td><td>d Pool, or Wildcat Signated</td></thlocket<></thlocket<>	, Address of Operator	410 W	est Ohio, Mi	dland, Tex	as 79'	701		10. Field on Under	d Pool, or Wildcat Signated
Trie tries       Locketto       Petr Main Hit       Test And       Petr Main       Less       Locketo       Petr Main       Less       Less <thless< th=""> <thl< td=""><td>Location of Well</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thl<></thless<>	Location of Well								
East to the of size     19     10-S     34-E rest     19, Elevention     IR.     Less       Course Sounded time 30, 1966     Is, Dote T.D., Reached August 7, 1968     19, Eleventions (DF, RKB, RT, GR, etc.)     10, Eleventions (DF, RKB, RT, GR, etc.)     19, Eleventions (DF, RKB, RT, GR, etc.)     10, Eleventions (DF		LOCATED	660 FEET FRO	Nort	LINE AND		FEET FROM		
Torus Soudied       16. Date T.D. Reached       17. Date Comp. (Ready to Prod.)       18. Eleverulance (DR, RKB, RT, GR, etc.)       19. Elev. Coshingheed       10. Date T.D. Reached       12. Play Beck T.D.       12.	East	-				IIIIII		N _	
Status       Status       Status       Status       Status       Status       Cable Tools         Status       Status       Status       Status       Status       Status       Cable Tools         Status       Status       Status       No       Status       Status       Cable Tools         Status	5 Date Spudded	16. Date T.D.	Reached 17. Date C	Compl. (Ready to P	rod.) 18. E	Elevations (DF, 196 <sup>1</sup> GR	, RKB, RT, (	GR, etc.) 19.	Elev. Cashinghead
3931       3930       Au       25. Was Directional Survitation         9911-99171       Peonsylvasian       25. Was Directional Survitation         . Type Electric and Other Logs Run       Gamma Ray-Neutron       27. Was Well Cored         . Type Electric and Other Logs Run       Gamma Ray-Neutron       27. Was Well Cored         . CASING SIZE       WEIGHT LB./PT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD         . CASING SIZE       WEIGHT LB./PT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLEC         . CASING SIZE       WEIGHT LB./PT.       DEPTH SET       PONDESIZE       CEMENTING RECORD       AMOUNT PULLEC         . Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       PACKER SET         . Size       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       PACKER SET         . Perforation Record (Interval, size and number)       S2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         . Split-1/2-9917-1/21       w/Hyperjets 2 shots       PRODUCTION       S2. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         . Split-1/2-9917-1/21       w/Hyperjets 2 shots       SOU gais regular acid       SOU gais regular acid         . PRODUCTION       S2. ACID, SHO	0. Total Depth		Plug Back T.D.	22. If Multiple	e Compl., Ho	w 23. Interv		ry Tools	
Series       Series       Series       Yes         Series       Series       Series       Yes         Series       Series       Series       Series         Series       Series       Series       Series       Series         Series       Series       Series       Series       Series       Series         Series       Series       Series       Series       Series       Series       Series         Series					NO				F. Was Discontinual Survey
Type Letition and Other Logs Null       Gamma Ray-Neutron       No         CASING SIZE       CASING RECORD (Report all strings set in well)       CEMENTING RECORD       AMOUNT PULLEC         13-3/8"       484       403, 531       17"       400 regular       AMOUNT PULLEC         13-3/8"       484       403, 531       17"       400       AMOUNT PULLEC         3-5/8"       324       3972       11       400       AMOUNT PULLEC         5-1/2"       174       9340       7-7/8       350       Image: String		_		Name				4	Made
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLEG         13-3/8"       484       403,63'       17"       400 regular       400         8-5/8"       324       3972       11       400       400         8-5/8"       324       3972       11       400       400         8-5/8"       324       3972       11       400       400         5-1/2"       17#       9940       7-7/8       350       400         5-1/2"       17#       9940       7-7/8       350       400         5.12E       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         9911-1/2-9917-1/2"       W/Hyperjets 2 shots       32       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       9911-9917"       500 gais regular acid         3.       PRODUCTION       August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Wall Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Water - Bbi.       Gas - OII Ratio         8-19-68       21 hrs       23 64	5. Type Electric and C	ther Logs Run	Gamma Ray-	Neutron	<u></u>			27. W	
CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLEE         13-3/5"       484       403,63'       17"       400 regular       400         8-5/6"       324       3972       11       400       400         8-5/6"       324       3972       11       400       400         5-1/2"       17#       9940       7-7/8       350	8.		CASI	NG RECORD (Rep.	ort all string:	s set in well)			
13-3/8"       48‡       403, 63'       17"       400 regular         8-5/8"       32‡       3972       11       400         8-5/8"       32‡       3972       11       400         5-1/2"       17#       9340       7-7/8       350         1.       LINER RECORD       30.       TUBING RECORD         size       TOP       BOTTOM       SACKS CEMENT       SCREEN       Size       DEPTH SET       PACKER SET         9911-1/2-9917-1/2'       WHyperjets 2 shots       22.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         9911-1/2-9917-1/2'       WHyperjets 2 shots       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-9917'       500 gals regular acid       9911-9917'       500 gals regular acid         9911-9917'       500 gals regular acid       976d.       Shatcin         August 7 , 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shatcin)         Production       Production       Kets Tested       Cas - OIl Ratio       1130         8-19-68       12 hrs       33 64       Test Period       477       318       1130         Wortare Pess.       Casing Pressure       Calculated 2t-       Oil - Bbl.       Gas -		WEIGHT L	B./FT. DEPTH					ORD	AMOUNT PULLED
S-1/2"       171       9940       7-7/8       350         S.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         9911-1/2-9917-1/2'       WHyperjets 2 shots       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         9911-1/2-9917-1/2'       WHyperjets 2 shots       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         9911-9917'       SOU gals regular acid       MOUNT AND KIND MATERIAL USED         9911-9917'       SOU gals regular acid         9911-9917'       SOU gals regals		48	1				ler		
Status       Liner RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         1. Perforation Record (Interval, size and number)       9911-1/2-9917-1/2'       W/Hyperjets 2 shots       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         9911-1/2-9917-1/2'       W/Hyperjets 2 shots       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         0       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-9917'       500 gals regular acid         9911-9917'       SOU gals regular acid         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod., or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod., or Shut-in)         8-19-68       21 hrs       37 64       Test Period       477         8-19-68       21 hrs       37 64       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer       504       569       363       43         130       Our rest       504       569       363       43         275       Packer       504       569       36		1			1				
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       Depth Set       Size and number       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-1/2-9917-1/2'       W/Hyperjets 2 shots       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH SET       MOUNT AND KIND MATERIAL USED         9911-9207       Flowing       East Minos gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         August 7, 1968       Production       Test Perind </th <th>5-1/2"</th> <th>17#</th> <th>9940</th> <th></th> <th>-//8</th> <th>350</th> <th></th> <th></th> <th></th>	5-1/2"	17#	9940		-//8	350			
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         SIZE       Depth Set       Size and number       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         Depth INTERVAL       AMOUNT AND KIND MATERIAL USED       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-1/2-9917-1/2'       W/Hyperjets 2 shots       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-917       SUB gais regular acid       DEPTH SET       MOUNT AND KIND MATERIAL USED         9911-9207       Flowing       East Minos gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         August 7, 1968       Production       Test Perind </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>L</td> <td></td> <td></td> <td></td>						L			
Size       IOP       BOTTOM	э.		LINER RECORD	<del>_</del>					
1. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         9911-1/2-9917-1/2'       w/Hyperjets 2 shots per foot       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       9911-9917'       500 gals regular acid         3.       PRODUCTION         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Prod.       Production       May status       Choke Size       Prod.         8-19-68       21 hrs       3% 64       Test Period       477       318       1130         Iow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       504       569       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.) No connection.       Investigating market.       Test Witneased By Jack Barr       Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       6, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	тор	BOTTOM	SACKS CEMENT	SCREEN				
9911-1/2-9917-1/2'       w/Hyperjets 2 shots per foot       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9911-9917'       500 gals regular acid         9911-1/2-9917-1/2'       w/Hyperjets 2 shots per foot       9911-9917'       500 gals regular acid         9911-9917'       500 gals regular acid       9911-9917'       500 gals regular acid         a.       PRODUCTION       9911-9917'       500 gals regular acid         a.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Prod.         Flowing       Production       Test Period       477         8-19-68       21 hrs       3/ 64       Test Period         10w Tubing Press.       Casing Pressure Packer       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         4. Disposition of Gas (Sold, used for fuel, vented, etc.) NO connection.       Investigating market.       Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       Jack Barr         6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
9911-1/2-9917-1/2'       w/Hyperjets 2 shots per foot       9911-9917'       509 gals regular acid         3.       PRODUCTION         ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         B-19-68       21 hrs       31/64       Perford       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1ow Tubing Press.       Casing Pressure Packer       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer       Educated 24- Hour Rate       504       569       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.) No connection.       Investigating market.       Test Witnessed By Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       6. I hereby certify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief.	I. Perforation Record	(Interval, size							
A production PRODUCTION ate First Production Method (Flowing, gas lift, pumping – Size and type pump) Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping – Size and type pump) Prod. ate of Test Hours Tested Choke Size Prod <sup>4</sup> n. For Oil – Bbl. Gas – MCF Water – Bbl. Gas – Oil Ratio B-19-68 21 hrs 3/64 Test Period 477 318 1130 low Tubing Press. Casing Pressure Calculated 24- Oil – Bbl. Gas – MCF Water – Bbl. Oil Gravity – API (Corr.) 275 Packer Sold 569 363 43 4. Disposition of Gas (Sold, used for fuel, vented, etc.) No connection. Investigating market. Jack Barr 5. List of Attachments Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belicf.	9911-1/2-9917-1/2" w/Hyperjets 2 shots								
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         ate of Test       Hours Tested       Choke Size       Prod*n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         B-19-68       21 hrs       31/64       Test Period       477       318       1130         low Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer       Hour Rate       504       569       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Investigating market.       Test Witnessed By Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			<b>.</b>						
ate First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         August 7, 1968       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         ate of Test       Hours Tested       Choke Size       Prod*n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         B-19-68       21 hrs       31/64       Test Period       477       318       1130         low Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer       Hour Rate       504       569       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Investigating market.       Test Witnessed By Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				PPOD					
ate of Test       Hours Tested       Choke Size       Prod*n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         B-19-68       21 hrs       33 64       Test Period       477       318       1130         low Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer       Calculated 24- Hour Rate       504       569       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.) No connection.       Investigating market.       Test Witnessed By Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record       6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	3. ate First Production				-	id type pump)			
Iow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         275       Packer	ate of Test	Hours Tested	Choke Size			Gas — M	CF Wa		}
10w Tubing Press.       Casing Pressure       Conducted 24 of a Don't and the information shown on both sides of this form is true and complete to the best of my knowledge and belief.         275       Packer       How Rate       363       43         4. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Jack Barr         No connection.       Investigating market.       Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record         6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				Oil - Bbl		MCF	Water — Bbl.		1
A. Disposition of Gas (Sola, used for just, vented, etc.)       Investigating market.       Jack Barr         5. List of Attachments       Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record         6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	275	Packer	Hour Rate	1		1	363		
Gamma Ray-Neutron Log, Drillstem Test Report, Deviation Record 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				vestigating	market,	,	Te		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5. List of Attachments	Gamma R	ay-Neutron La	og, Drillste	m Test	Report, D	eviation	n Record	
		-	-						ſ.
	. I nelevy certijy ina	and injormante			•				
SIGNED C. N. CURLING TITLE	SIGNEY								

V

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

				estem New Mexico
Т.	Anhy 2040	T. Canyon	T. Ojo Alamo	T. Penn. ''B''
т.	balt	T. Strawn	T. Kirtland-Fruitland	T Penn "C"
B.	Sart	T. Atoka	T Distanced Cliffs	
T.	Yates <b>2725</b>	T. Miss	T. Cliff House	I. Penn. "D" T. Leadville
T.	7 Rivers	T. Devonian	T. Menefee	T. Madison
Т.	Queen	T. Silurian	T. Point Lookout	T. Elbert
	Gravburg	T Manual I		
1.	San Andres	T Simpson	10 0-11	<b>—</b> — — —
Т.	Glorieta 5445	T. McKee	Base Greenhorn	T. Ignacio Qtzte T. Granite
Τ.	Paddock	T. Ellenburger	T. Dakota	T
Т.	Blinebry	T. Gr. Wash	T Morrison	m
Τ.	Тирь6935	T. Granite	T. Todilto	T
1.	Drinkard	T Dolaware Soud	T. Entrada	T
Т.	Abo	T. Bone Springs	T Wingsto	<b>m</b>
т.	Wolfcamp 9045	T	T. Chinle	T
Т.			T. Permian	T
Т	Cisco (Bough C) 9009	T	T. Penn. ''A''	T

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	
0 415 2000 2425 2571 3212 3945 5847 7952-80 8056	415 2000 2425 2571 3212 3945 5847 7952		Formation Red Beds Red Beds Anhy & Salt Anhy Anhy & Salt Anhy Lime Lime & Shale Lime, Shale & Anhy Lime, Shale & Anhy Lime	From	To		