NO. OF COPIES RECE	EIVED			
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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
			[	

August 20, 1968

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE	REQUEST	AND	Effective 1-1-65
	U.S.G.S.			0.45
	<del></del>	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	. GAS
	LAND OFFICE	$\dashv$	- 100 1 4 45 TH 18A	
	TRANSPORTER GAS	_		
	OPERATOR	-		
_	PRORATION OFFICE			
1.	Operator			
	Ioseph	I. O'Neill, Jr.		
	Address			
		est Ohio, Midland, Texas	79701	
			Other (Please explain)	
	Reason(s) for filing (Check proper box		Orner (Flease explain)	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Ga	s L	
	Change in Ownership	Casinghead Gas Conden	isate	
	If the second of a second second second			
	If change of ownership give name and address of previous owner	<u> </u>		
	•		12	The GAA
II.	DESCRIPTION OF WELL AND	LEASE / /	the first	11. 500
	O'Neill "M" State	Lease No. Well No. Pool Nat	me, Including Formation	Kind of Lease State Federal or Fee State
	O. Matti W., State	R-1033	- Pennsylvanian R. 350	State, Federal or Fee
	Location		,	
	Unit Letter A ; _66	Feet From The North Lin	e and 660 Feet Fro	m The <b>East</b>
	Onit Letter			
	Line of Section 19	wnship 10-8 Range	34-E , NMPM,	Lea County
	Enic of Section 10			
TTT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oi		Address (Give address to which ap	proved copy of this form is to be sent)
			Pour 2120 Midland	<b>B</b>
	Pan American Petroleum Name of Authorized Transporter of Ca	rsinghed Gas or Dry Gas	Box 3120. Midland.  Address (Give address to which ap	proved copy of this form is to be sent)
	Name of Adthorized Transporter of Ca	.amgiiedd Gda [		,
		T	Is gas actually connected?	When
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		•
	give location of tanks.	A 19 10-8 34-E	No	Investigating market.
	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	Not commingled
	COMPLETION DATA			
	Designate True of Completi	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Designate Type of Completi	on – (A)	×	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	June 30, 1968	August 7, 1968	9941'	9938'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	4196' GR	Pennsylvanian	9911'	
	Perforations	4-		Depth Casing Shoe
	9911-1/2 - 99	17-1/2'		9940
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17"	12.2/011	403.631	400 regular
	1 17"	1343/6"		
		13-3/8"	7	400 regular
	11"	8-5/8"	3972	400 regular 350
			7	350
	11" 7-7/8"	8-5/8" 5-1/2"	3972 9940	350
v.	11" 7-7/8" TEST DATA AND REQUEST F	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a	3972 9940	
v.	11" 7-7/8" TEST DATA AND REQUEST FOIL WELL	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a	3972 9940 fter recovery of total volume of load	oil and must be equal to or exceed top allow-
v.	7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de	3972 9940  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de Date of Test  August 19,1968	3972 9940  fter recovery of total volume of load spth or be for full 24 hours)  Producing Method (Flow, pump, ga.	oil and must be equal to or exceed top allow-
V.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  August 7, 1968  Length of Test	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de Date of Test.  August 19,1968  Tubing Pressure	3972 9940  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, ga.	350  oil and must be equal to or exceed top allow- s lift, etc.)
v.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de Date of Test:  August 19,1968  Tubing Pressure 275	3972 9940  fter recovery of total volume of load opth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole	350  oil and must be equal to or exceed top allow- s lift, etc.)  Choke Size
v.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la	3972 9940  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64
v.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de Date of Test:  August 19,1968  Tubing Pressure 275	3972 9940  fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole  Water-Bbls.	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF
v.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la	3972 9940  fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole  Water-Bbls.	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF
<b>v</b> .	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la control de	3972 9940  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole  Water-Bbls.  318	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF 539
v.	11" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la	3972 9940  fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole  Water-Bbls.	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF
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v.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL  Actual Prod. Test-MCF/D	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de part of Test  August 19,1968  Tubing Pressure 275  Oil-Bbls.  477	3972 9940  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, ga. Flowing Casing Pressure Packer in hole  Water-Bbls. 318	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF 539  Gravity of Condensate
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks August 7, 1968 Length of Test 21 hrs Actual Prod. During Test 477  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de label of Test  August 19,1968  Tubing Pressure 275  Oil-Bbls.  477  Length of Test  Tubing Pressure	3972 9940  fter recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ga.  Flowing  Casing Pressure  Packer in hole  Water-Bbls.  318  Bbls. Condensate/MMCF  Casing Pressure	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF 539  Gravity of Condensate
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	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de part of Test  August 19,1968  Tubing Pressure  275  Oil-Bbls.  477  Length of Test  Tubing Pressure	3972 9940  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, gase Plowing Casing Pressure Packer in hole  Water-Bbls. 318  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER	350  oil and must be equal to or exceed top allows lift, etc.)  Choke Size 31/64  Gas-MCF 539  Gravity of Condensate  Choke Size  VATION COMMISSION
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	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de labe for thi	3972 9940  fter recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, garent packer in hole  Water-Bbls.  318  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed	Gravity of Condensate  Choke Size 31/64  Gas-MCF 539  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Lowelle for a newly drilled or deepened
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	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sig.)	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color	3972 9940  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, garent packer in hole  Water-Bbls.  318  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be according tests taken on the well in according to the staken on th	Gravity of Condensate  Choke Size  31/64  Gas-MCF  539  Gravity of Condensate  Choke Size  WATION COMMISSION  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened openied by a tabulation of the deviation icordance with RULE 111.
	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  August 7, 1968  Length of Test 21 hrs  Actual Prod. During Test 477  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sig. Dr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sig. Dr.)	8-5/8" 5-1/2"  FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la color	3972 9940  fier recovery of total volume of load path or be for full 24 hours)  Producing Method (Flow, pump, garent packer in hole  Water-Bbls.  318  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed  If this is a request for all well, this form must be according tests taken on the well in according to the staken on th	Gravity of Condensate  Choke Size 31/64  Gas-MCF 539  Gravity of Condensate  Choke Size  WATION COMMISSION  in compliance with RULE 1104.  Illowable for a newly drilled or deepened npanied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.