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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Joseph I. O'Neill, Jr.	
Address 410 West Ohio, Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name O'Neill "M" State	Lease No. K-1033	Well No. 1	Pool Name, Including Formation Undesignated <i>Vada-Pennsylvanian R-3505</i>	Kind of Lease State, Federal or Fee State
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 19 Township 10-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp. Trucks	Address (Give address to which approved copy of this form is to be sent) Box 3120, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 19	Twp. 10-S	Rge. 34-E	Is gas actually connected? No	When Investigating market.

If this production is commingled with that from any other lease or pool, give commingling order number:

Not commingled

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded June 30, 1968	Date Compl. Ready to Prod. August 7, 1968	Total Depth 9941'		P.B.T.D. 9938'					
Elevations (DF, RKB, RT, GR, etc.) 4196' GR	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 9911'		Tubing Depth					
Perforations 9911-1/2 - 9917-1/2'		Depth Casing Shoe 9940							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17"	13-3/8"		403.63'		400 regular				
11"	8-5/8"		3972		400 regular				
7-7/8"	5-1/2"		9940		350				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks August 7, 1968	Date of Test August 19, 1968	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 21 hrs	Tubing Pressure 275	Casing Pressure Packer in hole	Choke Size 31/64
Actual Prod. During Test 477	Oil-Bbls. 477	Water-Bbls. 318	Gas-MCF 539

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. Anderson
(Signature)

Drig & Prod Supt

August 20, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.