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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF	ICE			
Operator				

District Production Superintendent

August 29, 1968

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE % - C. C. AND

ALITHOPIZATION TO TRANSPORTING AND NATURAL GAS

## REVISED

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	AUTHORIZATIO	IN TO TRANSFOR	11 45 g	1,8		
IRANSPORTER OIL	_			- 🗸		
GAS	-					
PRORATION OFFICE						
Operator Operator						
MONSANTO COM	PANY					
Address	mdanfald Wddland	Town 70701				
Reason(s) for filing (Check proper be	rienfeld, Midland,	, 1exas /9/01	Other (Please explai	n )		
New Well	Change in Transporte:	r of:		,		
Recompletion	Oil	Dry Gas				
Change in Cwnership	Casinghead Gas	Condensate				
If change of ownership give name		:				
and address of previous owner						
DESCRIPTION OF WELL AND Lease Name	Well 1	No. Pool Name, Includ	_	Kind of Lease	- 00000	
STATE "K"	1	Vada (Pen	in.)	State, Federal	or Fee State	
	Feet From The SO	uth Line and	<b>1980</b> Feet	From The		
Line of Section 5	Cownship 10-8	Range 34-K	, NMPM,	Les	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NAT	TURAL GAS				
Name of Authorized Transporter of C	or Condensαte [	Address		h approved copy of this f		
			P. O. Box 3119, Midland, Texas 79701  Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of (						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. O 5 108	1 1 1	ctually connected?	When		
If this production is commingled COMPLETION DATA	with that from any other lea	se or pool, give com	mingling order numb	er:		
Designate Type of Comple	Oil Well	Gas Well New Wel	ll Workover Dee	pen Plug Back S	me Res'v. Diff. Res	
		X		P.B.T.D.		
Date Spudded	Date Compl. Ready to Pro	d. Total De	epth <b>9916'</b>	F.D.1.D.	98791	
7-1-68	8-12-68	tion Ton Oil	/Gas Pay	Tubing Depth		
Vada (Penn.)	Name of Producing Forma  Bough "C"	100 011,	9860'	- saing Bopill	9858'	
Perforations 9860-70' - 20 holes				Depth Casing S	Shoe 9916'	
7600-/U - 20 R018		ASING, AND CEMEN	TING RECORD			
HOLE SIZE	CASING & TURIN		DEPTH SET	SAC	KS CEMENT	
15"	11-3/4"	S 5.22	350'	35	350	
11"	8-5/8"		3990¹	25	250	
7-7/8"	5-1/2"		9916'	30	300	
TEST DATA AND REQUEST				oad oil and must be equa	l to or exceed top all	
OIL WELL  Date First New Oil Run To Tanks	Date of Test	ele for this depth or be	ing Method (Flow, pump	, gas lift, etc.)		
8-6-68	8-16-68		Kobe Pump	· · · · · · · · · · · · · · · · · · ·	Obelia Cire	
Length of Test	Tubing Pressure	Casing	Pressure.	Choke Size	Choke Size	
24 hours	••	YAT	Packer	Gas-MCF		
Actual Prod. During Test	Oil-Bbls. <b>407</b>	Water - E	357		<b>'</b> 3	
			i			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. C	Condensate/MMCF	Gravity of Con	densate	
Actual Float Lest-MCE/D	209 0. 100.					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke Size		
CERTIFICATE OF COMPLIA	NCE		OIL CONS	ERVATION COMM	IISSION	
I hereby certify that the rules ar	d regulations of the Oil Co	JIISCI VALIUII	ROVED	1 11 11	, 19	
Commission have been complied above is true and complete to	I with and that the inform	ation given	Leslis.	A. Chen	ento	
above is true and complete to	the best of my knowledge		7	1-1-		
	Λ	<b> </b>   TIT∟	.E	<u> </u>		
A not a	~ //		This form is to be fi	led in compliance wit	h RULE 1104.	
(6/2 41/2 41)	A. W. Wo	od   T	If this is a request fo	or allowable for a new	ly drilled or deepen	
- to the	ignature)	well,	this form must be a	ccompanied by a tabu	lation of the deviati	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.