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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
4-2217	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						State "K"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						10. Field and Pool, or Wildcat	
MONSANTO COMPANY						Vada (Penn.)	
3. Address of Operator							
101 North Marienfeld, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM						12. County	
THE East LINE OF SEC. 5 TWP. 10-S RGE. 34-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-1-68		7-29-68		8-12-68		RKB 4252'	
19. Elev. Casinghead		4239'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9916'		9879'		--		Rotary Tools 0-9916' Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
9860-70' Bough "C"							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Acoustilog							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11 3/4"	42	350'	15"	350 sx	None		
8 5/8"	24 & 32	3990'	11"	250 sx	None		
5 1/2"	17	9916'	7 7/8"	300 sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2 3/8"	9858'	9849'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9860-70' with 20 holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9860-70' 1000 gal. MB acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-6-68		Pumping 1 3/8" x 1 3/8 Type "B" Kobe				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-16-68	24	--		407	73	357	179
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	Packer		407	73	357	43.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						John T. Burris	
35. List of Attachments							
Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>W. W. Wright</u>				TITLE District Production Supt.		DATE 8-20-68	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2172	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2732	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4116	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5432	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gileta		T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	6923	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb		T. Granite	T. Todillo	T. Granite
T. Drinkard	7740	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	8953	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp		T. Chinle	T. Permian	T. Granite
T. Cisco (Bough C)	9858	T. Permian	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface 2122	2122		Recent-Triassic Sd & Red Shale				
2122	4116	1994	Permian Any., Dolo., Sd., Red Shale, & Salt				
4116	7740	3624	Permian Dolo. & Sand				
7740	8953	1213	Permian Green Shale & Dolo.				
8953	9858	905	Permian Gray Shale & Ls.				
9858	9916	58	Permian Ls.				