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NEW MEXICO OIL CONSERVATION COMMISSION

OFFICE OF THE COMMISSIONER

JUN 25 11 36 AM '68

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-2217</b>	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		<b>STATE "K"</b>	
2. Name of Operator <b>MONSANTO COMPANY</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>101 North Marlenfeld, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Undesignated Penn.</b>	
4. Location of Well UNIT LETTER <b>0</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>5</b> TWP. <b>10-S</b> RGE. <b>34-E</b> NMPM		12. County <b>Lea</b>	
19. Proposed Depth <b>9900'</b>		19A. Formation <b>Bough "C"</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>furnish later</b>	
21A. Kind & Status Plug. Bond <b>Blanket</b>		21B. Drilling Contractor <b>not awarded</b>	
22. Approx. Date Work will start <b>upon approval</b>			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	350'	300	circ. to surface
10-5/8"	8-5/8"	32# & 24#	4000'	425	1820'
7-7/8"	5-1/2"	17#	9900'	200	8900'

Drill 15" hole to 350' and set and cement 11-3/4" casing to surface. Drill 10-5/8" hole to 4000', set 8-5/8" casing and cement with 425 sacks. Drill 7-7/8" hole to 9900', set and cement 5-1/2" casing with 200 sacks. Hole will be drilled with fluid system. Perforate and treat any zones which indicate they would be commercially productive of oil or gas. Drill stem test all shows of oil or gas. BOP: Ser. 1500 hydril & Ser. 1500 dbl. hydril

APPROVAL VALID  
FOR 30 DAYS UNLESS  
OTHERWISE SPECIFIED

10-1-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. W. Wood Title Dist. Prod. Supt. Date June 24, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: