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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG 4898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Murphy State
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 2
4. Location of Well UNIT LETTER J 2002.5 FEET FROM THE East LINE AND 1976.4 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 10-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4188.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up casing pulling rig. Pull out of hole with tubing.
2. Run cast iron bridge plug and set at 8968' (50' above casing perforations 9018'-26'). Cap bridge plug with 5 sacks cement to form 100' plug to 8868'.
3. Load hole with mud laden fluid.
4. Salvage 5 1/2" casing from free point anticipated to be at 3500' depth.
5. Spot 35 sacks cement through tubing at a point 50' below the 5 1/2" casing stub to form a 100' plug. Tag top of cement.
6. Spot 35 sacks cement through tubing at 2100' to form a 100' plug straddling the top of the salt section.
7. Salvage 8 5/8" casing from free point anticipated to be at 1035' depth.
8. Spot 65 sacks cement through tubing at a point 50' below the 8 5/8" casing stub to form a 100' plug straddling the top of the 8 5/8" casing. Tag top of cement.
9. Spot 65 sacks cement through tubing at 468' depth to form a 100' plug straddling the 13 3/8" casing shoe at 418'. Tag top of cement.
10. Spot 10 sacks cement plug in 13 3/8" casing at surface and erect dry hole marker.
11. Rig down casing pulling rig.
12. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grosbeck TITLE District Engineer DATE 2-13-81

APPROVED BY Jerry Sexton TITLE _____ DATE FEB 1981

CONDITIONS OF APPROVAL, IF ANY: