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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 4898	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company		8. Farm or Lease Name Murphy State
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>2002.5</u> FEET FROM THE <u>East</u> LINE AND <u>1976.4</u> FEET FROM THE <u>South</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4188.6 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-31-80--Moved in and rigged up PBCP Services, Inc. Pulled out of hole with rods and pump.

1-2-81----Pulled out of hole with tubing.

1-3-81----Ran CIBP on electric line. Set bridge plug at 9814'. Perforated 9766'-70' with 4 JSPF. Ran dump bailer with 1 sack of cement. Spotted cement on top of bridge plug at 9814' to form 7 1/2' cement plug. Ran RTTS packer with 4 joints of tail pipe. Set RTTS at 9659'.

1-5-81----Acidized interval 9766'-70' with 1500 gallons 15% NE.

1-7-81----Made 7 runs with swab. Recovered an estimated 29 barrels fluid. Final fluid level 7600'.

1-8-81----Made 5 runs with swab. Recovered an estimated total of 5 barrels acid water. Acidized with 3000 gallons 28% HCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 2-10-81

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. L. Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/12/82

FEB 12 1981

1-9-81

Swabbed and flowed an estimated 35 barrels water and acid water in 8 hours with 12 swab runs. Final fluid level at 9000'.

1-10-81

Made 5 runs with swab. Initial fluid level 9000'. Recovered approximately 5 barrels acid water and no recovery on fifth run. Released RTTS and pulled out of hole.

1-12-81

Perforated 9732'-38' with 4 SPF. Ran 4 joints 2 3/8" OD open-ended tail pipe, HOWCO RTTS packer, seating nipple and 310 joints 2 3/8" tubing. Set packer at 9617'.

1-13-81

Swabbed an estimated 34 barrels water in 2 hours making 3 swab runs. Initial fluid level 2300'. Final fluid level at 4200'. Was pulling vacuum on casing. Shut down for rig repairs.

1-14-81

Shut down all day for rig repairs.

1-15-81

Released packer. Laid down one joint 2 3/8" tubing. Set packer with 309 joints above packer and 4 joints tail pipe at 9718' with seating nipple at 9586'. Swabbed estimated 22 barrels water in 3 1/2 hours with 6 swab runs. Initial fluid level at 2900' from surface. Final fluid level at 8800'. Recovered approximately 200' of fluid on last run. No fluid entry. Treated perforations 9732'-38' (9766'-70' also open) with 1500 gallons 15% NE.

1-16-81

Made total of 8 runs with swab in 6 1/2 hours. Recovered estimated 30 barrels water. No indication of fluid entry. Had 500' of water and acid gas on last run.

1-19-81

Had 700' additional fluid in hole on first run. Made 7 runs with swab recovering approximately 10 barrels acid residue. Fluid level at 9000' on last 3 runs. Recovered 200' of acid-gas and water on last 2 runs. No show of oil or gas.

1-20-81

Set bridge plug at 9550' at 9:20 A.M. Capped with 35' cement to 9515'. Perforated 9018'-26' with 4 SPF. Ran tubing and packer. Set packer at 8905' with bottom of tail pipe at 9036'.

1-21-81

Ran swab. Initial fluid level at 3000'. Swabbed approximately 20 barrels clean salt water in 4 1/2 hours. Final fluid level at 8200'. Recovered 100' of fluid on last two runs. Acidized with 1500 gallons 15% HCL. Communicated to casing.

1-22-81

Released packer and pulled out of hole. Went in hole with RTTS packer and 2 3/8" tubing. Set packer at 8905' with bottom of tail pipe at 9036'. Ran swab. Fluid level on first run at surface. Pulled vacuum on casing with swab run. Made 5 swab runs recovering an estimated 20 barrels weak acid. Final fluid level at 2500'. Had vacuum on casing with each swab run.

1-23-81

Swabbed an estimated 108 barrels water and acid in 18 swab runs in 10 hours. Initial fluid level at 2000'. Final fluid level at 6900'. Pulling vacuum on casing with swab runs. No show of oil or natural gas. No indication of fluid inflow.

1-24-81

Ran swab. Recovered an estimated 20 barrels water with odor of acid--no show of oil or natural gas with 14 swab runs in 8 1/2 hours. Initial fluid level at 8000'. All runs to seating nipple. Recovered 200' of fluid or less in last 7 swab runs. No indication of fluid in flow.

1-26-81

Made 2 swab runs recovering estimated total of 2 barrels water. Initial fluid level at 7300'. Final fluid level at 7700'. Laid down rods and tubing.

1-27-81

Rigged down PBCP Services, Inc. Well temporarily abandoned.

(Application to plug and abandon will be submitted in near future.)