DISTRIBUTION UIS.G.S. LAND OFFICE OFERATOR DISTRIBUTION DISTRIBUTIO	age 1 Of 2 Form C-103 Revised 10-1-78 Sa. Indicate Type of Lease State X Fee State Oil & Gas Lease No. OG 4898
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FOR FOR PROPOSALS TO GAILL OR TO DEFEN OR PLUG MACH TO A DIFFERENT RESERVOIR. 100 NOT USE THIS FOR PLOYING TO PLOYING TO THE PLOYING AND TO A DIFFERENT RESERVOIR.	
1. OIL CAS OTHER-	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name <u>Murphy-State</u> 9, Well No.
3. Address of Operator Suite 200/Sutton Place Bldg./ Wichita, Kansas 67202	9, Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 2002.5 FEET FROM THE EAST LINE AND 1976.4 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 10-S RANGE 33-E NMPM.	
The second secon	12. County
4188.6 GR	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:	r REPORT OF:
PERFORM REMEDIAL WORK PLUG AID ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
OT NE R	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including wirk) SER RULE 1703.	estimated date of starting any proposed
<ul> <li>11-19-79 Moved in and rigged up PBCP Inc., dug out cellar, marker, dug mud pit, installed blow out preventor surface plug.</li> <li>11-20-79 Drilled 8' of surface plug,257' of cement(230'-487 bridges to 895' and drilled 10' cement (895'-905') of 8 5/8" casing at 1035', circulated to clean hol 11-28-79 Ran 6" bit on 2 7/8" drill pipe, entered 8 5/8" ca cleaned to 2510'.</li> <li>11-29-79 Ran 8 5/8" casing with 7 5/8" OD stinger on bottom 8 5/8" casing stub at 1035' depth.</li> <li>11-30-79</li> <li>12-1-79 Cleaned out to 2568'. Drilled 112' cement to 2680' top of 5 1/2" casing at 2798'. Entered 5 1/2" casi</li> </ul>	and started drilling '),washed through and washed to top e. sing at 1035' and and stabbed into . Cleaned out to
12-13-79 to4091'. 12-17-79 Recovered 29 joints of 5 1/2" casing from 2798' to	
thru 12-18-79 12-19-79 Dressed off 51" casing top to 4077'. Entered 5 1/ thru cleaned out to 5003'. 12-19-79 13.1 Nieby fedity that the information above is true and complete to the best of my knowledge and belief.	
18.3 noteby Confiry that the information above is true and complete to the best of my knowledge and belief. 	DATE 2-8-80
Orig. Signed by Les Clements	FEB 12 (TE)
CONDITIONS OF APPROVAL, IF ANVI	

OIL CONSERVATION DIVISION         DITENTION
Distribution       P. 0. BOX 2068       Form C-103         Artx ret       SANTA FE, NEW MEXICO 87301       Setting 10-17.1         Artx ret       SANTA FE, NEW MEXICO 87301       Setting 10-17.1         Artx ret       Santa FE, NEW MEXICO 87301       Setting 10-17.1         Artx ret       Santa FE, NEW MEXICO 87301       Setting 10-17.1         Based and the construction of the construction o
Attract       SANTA FE. NEW MEXICO B7301       Attract         International Substantial State       San Indicate Network       San Indicate Network         Substantial State       San Indicate Network       San Indicate Network         Substantial State       Substantial State       San Indicate Network         Substantial State       State Clip       State Clip         Substantial State       State Clip       State Clip         State Clip       State Clip       Stat
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2. Nome of Operation       8. Form or Lease Name         3. Address of Operation       9. Well No.         4. Location of Well       10. Field and Pool, or Widcot         very Little
3. Address of Operator       9. Well No.         4. Location of Well       10. Field and Pool, or Wildcat         1. Location of Well       10. Field and Pool, or Wildcat         1. Location of Well       10. Field and Pool, or Wildcat         1. Location of Well       11. Field and Pool, or Wildcat         1. Location of Well       11. Field and Pool, or Wildcat         1. Location of Well       11. Field and Pool, or Wildcat         1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       12. County         1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       SUBSEQUENT REPORT OF:         recommentation actions       PLUC AND ABABON       Attraine casine         recommentation actions       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         subscription       Subscription actions       Attraine casine         recommentation actions       PLUC AND ABABON       Attraine casine         recommentation action action action action action action action action acti
4. Location of Weil       10. Field and Pool, or Widcat         Vert Little       State         Vert L
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UNIT LITTER
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THE       LINE, SECTION       TOWNBRIP       NAMEE       NUMPU.         15. Elevation (Show whether DF, RT, GR, etc.)       12. County         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ************************************
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<ul> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:</li> <li>PLUE AND ABANDON</li> <li>PLU</li></ul>
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thru off in 15 minutes.
1_8_80
1-9-80 Cleaned out inside 5 1/2" casing to top of bottom plug at 9685'.
thru Drilled bottom plug and cleaned out to 9868' TD.
1-16-80
1-17-80 Installed producing equipment and rigged down PBCP Services Inc.
thru Well on production at 4:00PM 1-21-80. Producing from original
1-21-80 perforations 98341-98411
Final Report.
18. I bereby certify that the information above is true and complete to the best of my knowledge and belief.
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Final Report. 18. 1 bereby certify that the information above is true and complete to the best of my knowledge and bellef. elence <u>Minimum Construct</u> <u>virte</u> <u>District</u> Engineer <u>2-8-80</u>
Final Report. 18. 1 pereby certify that the information above is true and complete to the best of me knowledge and bellef. else <u>Minimum Correctors</u> Orig. Signed to Las Chartents
Final Report. 18. 1 bereby certify that the information above is true and complete to the best of me knowledge and bellef. elence Um i Drozybrick virte District Engineer 2-8-80