DISTRIBUTION		
SANTA FE		_
FILE		i
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
		- 1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE			
	AUTHORIZATION TO TRANS	AND BOOT OH AND NATHDAL O	245
U.S.G.S.	AUTHORIZATION TO TRANS	SPURT OIL AND NATURAL C	343
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
CAYMAN CORPORATION			
Address			
P. O. BOX 2099, PA Reason(s) for filing (Check proper box)	LOS VERDES PENINSULA, CAI	TFORNTA 90274 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas		
Change in Ownership	Casinghead Gas Condensa	ite	
f change of ownership give name			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Form	mation Kind of Leas	se Lease No.
Lease Name	2 INBE-PERMO F	State, Feder	dier Fee STATE 0G4898
MURPHY STATE	Z INDEFERMO	111111	
	5 Feet From The <u>EAST</u> Line	and 1976.4 Feet From	The SOUTH
Unit Letter J : 2002.	. J		
Line of Section 13 Tow	mship 10-S Range 33-	E , NMPM,	LEA County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Add.ess Otto desired to differ app.	
AMOCO TRUCKS	singhead Gas or Dry Gas	BOX 1183, HOUSTON, T. Address (Give address to which appr	eved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhedd Gds or Dry Gds	110000	
	Unit Sec. Twp. Rge.	Is gas actually connected? W	/hen
If well produces oil or liquids,	Sint South		
give location of tanks.	J 13 10-S 33-E	ing commingling order number:	
f this production is commingled wi	th that from any other lease or pool, g	TVE COMMINGTING O'CO'	
COMPLETION DATA	011 11011	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completion	on – (X)	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Labing Deptin
			Depth Casing Shoe
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
	TUBING, CASING, AND CASING & TUBING SIZE		
Perforations			
Perforations			
Perforations	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de	DEPTH SET ter recovery of total volume of load of the for full 24 hours)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top alle
Perforations HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this deposition of the state of th	DEPTH SET fer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allo
Perforations HOLE SIZE TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de	DEPTH SET ter recovery of total volume of load of the for full 24 hours)	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allowing the second
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this deposition of the state of th	DEPTH SET fer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allowing the second
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure	ter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure	ter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure	ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT Sili and must be equal to or exceed top allowed to the state of the
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure	ter recovery of total volume of load opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT SACKS CEMENT oil and must be equal to or exceed top allowers lift, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT Salar and must be equal to or exceed top allowed to the salar and the sa
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls.	ter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT SACKS CEMENT Sili and must be equal to or exceed top allowed to the state of the
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET iter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowed to state and state are stated to state and stated to state are stated to state and stated to state are stated to state and stated to state are stated to state are stated to stated to state are stated to stated t
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET iter recovery of total volume of load of the or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT SACKS CEMENT Soil and must be equal to or exceed top allowed to the state of the
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT Dil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19
Perforations HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE diregulations of the Oil Conservation given	DEPTH SET iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19
Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE diregulations of the Oil Conservation given	DEPTH SET iter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19
HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE	SACKS CEMENT SACKS CEMENT Soil and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 19 Onco Sign by
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed	SACKS CEMENT SACKS CEMENT Soil and must be equal to or exceed top allowed to size Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19 Orio Sion by in compliance with RULE 1104.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the standard of the stand	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE diregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a	SACKS CEMENT SACKS CEMENT Dil and must be equal to or exceed top allowed to size Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 Choke Size In compliance with RULE 1104. Illowable for a newly drilled or deeper specied by a tabulation of the devia
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a well, this form must be accounted, taken on the well in a	SACKS CEMENT pil and must be equal to or exceed top allowable for a newly drilled or deepe mpanied by a tabulation of the deviator of the dev
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete to the complete strue and complete strue and complete to the complete strue and complete structures.	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE diregulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a well, this form must be accortest taken on the well in accortest taken on the well in according of this form	SACKS CEMENT SACKS CEMENT Soil and must be equal to or exceed top allowed to the size Choke Size Gravity of Condensate Choke Size VATION COMMISSION , 19 Orio Size in compliance with RULE 1104. Illowable for a newly drilled or deepe mpanied by a tabulation of the deviate coordance with RULE 111. In must be filled out completely for allowable for allowed to the size coordance with RULE 111.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the standard of the standard complete to the standar	CASING & TUBING SIZE FOR ALLOWABLE (Test must be af able for this de) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Itile)	DEPTH SET Ster recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED BY TITLE This form is to be filed If this is a request for a well, this form must be accountests taken on the well in an able on new and recompleted	SACKS CEMENT SACKS CEMENT Soil and must be equal to or exceed top allowed to the size Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION , 19 One Size in compliance with RULE 1104. Illowable for a newly drilled or deepe mpanied by a tabulation of the deviate coordance with RULE 111. In must be filled out completely for all