NO. OF COPIES REC	CIVED	i	
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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.			• •		
	AUTHORIZATION TO TRA	NSPORT DIL AND N	IATURAL G	AS	
LAND OFFICE	AUTHORIZATION TO TRA	9 17	AM 'CO		
TRANSPORTER OIL			"" 00		
GAS					
OPERATOR					
PROBATION OFFICE					
Operator	<u> </u>				
AAMAAN CODDODAMI) NT				
	JN				
		2 2 : 2 . 000001			İ
P. O. Box 2099, I	Palos Verdes Peninsula, (Calif. 90274			
Reason(s) for tiling (Check proper box)		Other (Please	explain)		ľ
New Well	Change in Transporter of:				
Recompletion	Oil X Dry Gas	s <u> </u>			
Change in Ownership	Casinghead Gas Conden	sate			
		<u> </u>			
If change of ownership give name					
and address of previous owner					
	L D A C D				
	Well No Pool Name Including Fo	ormation	Kind of Lease		Lease No.
				or Fee Charles	1
	2 Inbe-Permo Per	nn	State, 1 edelal	orree State	OG 4898
Location					
Unit Letter J : 2002	2.5 Feet From The East Line	e and1976.4	Feet From T	he South	
			_		
Line of Section 72 Tow	mship 10-S Range 33	- Е , м мрм	. Lea		County
			· · · · · · · · · · · · · · · · · · ·		
DECICNATION OF TRANSPORT	PED OF OH AND NATURAL CA	c			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address	o which approv	ed copy of this form is to	be sent)
					I
Service Pipe Line Co.	maco Pipeline Co.	, and the second se			
	indhead Gas K or Dry Gas				o oe sent)
Warren Petroleum Co.		P. O. Box 15	89, Tulsa	, Oklanoma	
If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When	n	
give location of tanks.	J 13 10 33	Yes	1		
		·			
	h that from any other lease or pool,	give comminging order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Completion		1	1		-
		Total Donah	_ i	DBTD	. i
Date Spudded	Date Compl. Reday to Prod.	Total Depth		P.B.1.D.	
			<u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
		.00 011, 010 . 1,		rubing Deptil	!
		, op 3.1, sat 1.1,		rubing Depth	
Perforations		1.00 0.11, 0.00 1.07		Depth Casing Shoe	
Perforations		100000000000000000000000000000000000000			
Perforations			Q.		
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Perforations HOLE SIZE					ENT
	TUBING, CASING, AND	CEMENTING RECOR		Depth Casing Shoe	ENT
	TUBING, CASING, AND	CEMENTING RECOR		Depth Casing Shoe	ENT
	TUBING, CASING, AND	CEMENTING RECOR		Depth Casing Shoe	ENT
	TUBING, CASING, AND	CEMENTING RECOR		Depth Casing Shoe	ENT
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HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE DR ALLOWABLE (Test must be a.	DEPTH S	ET me of load oil a	SACKS CEM	
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	PRORATION OFFICE CAYMAN CORPORATION Address P. O. Box 2009, I Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I Lease Name Murphy State Location Unit Letter J ; 2007 Line of Section 13 Towner of Authorized Transporter of Oil Service Pipe Line Co. Name of Authorized Transporter of Case Warren Petroleum Co. If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	PRORATION OFFICE Operator CAYMAN CORPORATION Address P. O. Box 2009, Palos Verdes Peninsula, (Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil X Dry Gar. Change in Ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Permonership State Lease Name Verline Permonership Location Unit Letter J : 2002.5 Feet From The East Linguist Linguist Linguist Linguist Linguist Companies of Authorized Transporter of Oil Or or Condensate Service Pipe Line Co. Name of Authorized Transporter of Cashagas Condensate Warren Petroleum Co. If well produces oil or liquids, J 13 10 33 If this production is commingled with that from any other lease or pool, COMPLETION DATA Designate Type of Completion — (X) Date Spudded Date Compl. Ready to Prod.	CAYMAN CORPORATION	PRORATION OFFICE CAYMAN CORPCRATION	CAYMAN CORPCRATION

Separate Forms C-104 must be filed for each pool in multiply completed wells.