NO. OF COPIES RECEIVED	<del></del>		
DISTRIBUTION	NEW MEXICO OU CO	ONSERVATION COMMISSION	Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	S
LAND OFFICE			<b>a</b>
RANSPORTER   OIL			ž.
GAS	······································		
OPERATOR			
PRORATION OFFICE			
CAYMAN CORPORATI	TION.		
Adaress	, PALOS VERDES PENINSULA, (	CALLEGENIA 90274	
		Other (Please explain)	
Reasonis) for tiling (Check proper	Change in Transporter of:		
New Well	Oil Dry Go	as !	
Recompletion Change in Ownership	Casinghead Gas Conder	<del>-</del>	
nange in Cwhelship			
If change of ownership give nam and address of previous owner.	e		
. DESCRIPTION OF WELL AN	ND LEASE.  Well No. Pool Name, Including F	Councilion Kind of Lease	Lease No.
Leise Name   MURPHY STATE	2 INBE-PERMO PEN	,	or Fee STATE 0C4898
	Z TRBE LEIGHO LEIN		4.33.33
Dail Letter J 20	02.5 Feet From The EAST	ne and 1976.4 Feet From Ti	he SOUTH
13	T whatip 10-S tonge 3	3-E , NMFM, LE	CA County
Name of Advictived Transporter of PAN AMERICAN PETR. Name of Advictived Transporter of WARREN PETROLEUM CO	CORPTRUCKS Casingness Gas or Dry Gas	P. O. BOX 1725, MIDLAN Address Give address to which approve P. O. BOX 1589, TULSA,	ed copy of this form is to be sent) OKLAHOMA
If well produces oil or liquids,	Unit Sec. Twp. Age.	is gas actually connected? Whe	
if well produces on or riquida,	J 13 10-S 33-E	NO 3	BO DAYS
If this production is commingled	i with that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA		New Well Workover Deepen	Flug Back   Same Res'v. Diff. Res
Designate Type of Comp	ation (Y)	1	
		X Total Depth	P.B.T.D.
Date Spudses	Date Compl. Ready to Prod. 8-3-68	9910'	9847'
6-29-68		Top Cil/Gas Pay	Tubing Depth
Elevations DF, RKB, RT, GK, et	BOUGH "C"	9830'	98441
4188.6 GR	500GR C	7030	Depth Casing Shoe
Perforations	E HALF INCH JET HOLES		9907'
9034-41 %111 14 03	THRING CASING AN	ND CEMENTING RECORD	
0.5575	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE 17-1/4	13-3/8	418	400
11	8-5/8	3965	350
7-7/8	5-1/2	9910	300
1-1/3	2-3/8	9844	1
. TEST DATA AND REQUES	T FOR AT LOWARIE (Test must be	after recovery of social volume of load oil depth or be for full 24 hours)	
OIL WELL  Date First New OL Run To Tank		Producing Method (Flow, pump, gas li	fs, esc.)
8-3-68	8-4-68	FLOWING	
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
24 HOURS	325	PACKER	24/64
Actual Prod. During Test	O::- Bb:s.	Water-Bbls.	Gas - MÖF
Actual Prod. During . Tel			

Date of Test	Producing Method (Flow, Pa	mp, gas 11)1, cocty	
8-4-68	FLOWING		
Tuping Pressure	Casing Pressure	Choke Size	
325	PACKER	24/64	
O::- Bble.	Water - Bbls.	Gas+MCF	
320	S0	270	
	8-4-68 Tuping Pressure 325 Oii-Bbis.	8-4-68 FLOWING  Tubing Pressure  325 PACKER  Oil-Bbls. Water-Bbls.	8-4-68         FLOWING           Tubing Pressure         Choke Size           325         PACKER         24/64           011-8bls.         Water-Bbls.         Gas-MCF

GAS WELL Astud. Prod. Test-MOF/D	Length of Teat	Bp.s. Condensate/MMCF	Gravity of Condensate	<del></del> -
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

## VI. CERTIFICATE OF COMPLIANCE

16 AUGUST 1968

(Date)

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	BY deslie N. Clements
Dignature)	This form is to be filed in compliance with RULE 11  If this is a request for allowable for a newly drilled o well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
VICE PRESIDENT (Tale)	All sections of this form must be filled out completely able on new and recompleted wells.

LE 1104.

rilled or deepened on of the deviation 111.

npletely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.