## STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

48. 87 EUFIER RECEIVER		
MOLTURISTEID		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANYE

## IL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 - Revised 10-1-78

3ANTA / L, NEW MEXICO 8/301	
V.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	S. State Oil & Gas Lease No.
	K-5173
SUNDRY NOTICES AND REPORTS ON WELLS	
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
i. or GAS	7, Unit Agreement Name
WELL A WELL OTHER-	9. Farm or Lease Lame
2. Name of Operator	1
Union Oil Company of California	State "12" 9. Well No.
• • • • • • • • • • • • • • • • • • • •	
P. O. Box 671 - Midland, Texas 79702	10. Field and Peel, or Wildcat
	Vada Penn.
UNIT LETTER M 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM	, rilling temi
THE West LINE, SECTION 12 TOWNSHIP 10 South RANGE 33 East HAPPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4202' GR.	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO: SUBSEQUEN	ner Data T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERIO PRIEKA
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT X
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	
THER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
wurk) SEE RULE 1603.	
7-9-80 - Moved in and rigged up Baber Well Service casing pulling unit. 7-10-80 - Pulled rods and pump. Removed wellhead and installed B.O.P.	
7-11-80 - Pulled 2-7/8" OD tubing. Set C.I.B.P. at 9,640'. Spotted Plug	No. 1 on ton of C.I.B.P.
inside 5-1/2" OD casing from 9,640' to 9,612' with 4 sx cement.	
7-12-80 - Ran 2-3/8" OD tubing to 9,600', displaced 5-1/2" OD casing with	
7-14-80 - Ran free-point, casing appeared to be free at 3,000'. Shot 5-	1/2" OD casing at. 5.353.
7-15-80 - Recovered 162 jts. and 2 pieces (5,353') of 5-1/2" OD 15.5# and	d 17# K-55 casing.
Ran 2-3/8" OD tubing, spotted Plug No. 2 inside 5-1/2" OD casi	ng stub and 7-7/8" open
hole from 5,402' to 5,200' with 40 sx cement.	ag coor and , , , i ap ap
7-16-80 - Ran tubing, tagged top of Plug No. 2 at 5,200'. Spotted Plug	No. 3 in 7-7/8" open hole
from 4,000' to 3,970' with 30 sx cement.	
7-17-80 - Tagged top of plug at 3,970'. Spotted Plug No. 4 in 7-7/8" open	en hole and bottom of
8-5/8" OD casing from 3,970' to 3,840' with 30 sx cement. Tag	ged top of plug at 3,840'.
7-18-80 - Ran free-point, shot 8-5/8" OD casing at 1,087'. Recovered 34	
8-5/8" OD 24# J-55 casing. Spotted Plug No. 5 inside 8-5/8" O	D casing stub and ll" open
hole from 1,140' to 1,020' with 40 sx cement.	
7-19-80 - Tagged top of cement plug at 1,020'. Spotted Plug No. 6 in 11	" open hole and bottom of
11-3/4" OD casing from 450' to 390' with 55 sx cement.	
(Ô V E R)	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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J.R. Hughes river District Drilling Supt.	DATE Sept. 16, 1980
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Marine and the State of the sta	OATE

regulations. surface casing. Installed 4" x 4' pipe dry hole marker as per N.M.O.C.D. rules and 10 sx cement. Pumped 9.6# mud between cement plugs. Welded 1/2" steel plate on cement. Spotted Plug No. 8 in top of 11-3/4" OD casing from 20' to surface with 7-20-80 - Tagged top of cement plug at 390'. Spotted Plug No. 7 from 390' to 340' with 25 sx

METE BENGGED AND ABANDONED JULY 20, 1980.

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