

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5173	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Union Oil Company of California		8. Farm or Lease Name State "12"
3. Address of Operator P. O. Box 671 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 10 South RANGE 33 East N.M.P.M.		10. Field and Pool, or Wildcat Vada Penn.
11. Elevation (Show whether DF, RT, GR, etc.) 4202' GR.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up casing pulling unit.  
Set C.I.B.P. in 5-1/2" OD Casing at approx. 9,650'. Dump 4 sx cmt., 35', on top of plug.  
Run free-point on 5-1/2" OD Casing, cut off at approx. 6,350', pull casing.  
Run 2-7/8" OD Tubing, spot Plug No. 2 50' inside 5-1/2" OD Casing (est. 6,400') and 50' above 5-1/2" OD Casing stub (est. 6,300'). Tag plug.  
Spot Plug No. 3 over Glorieta in 7-7/8" open hole from 5,330' to 5,230' with 26 sx cmt.  
Spot Plug No. 4 in 7-7/8" open hole and bottom of 8-5/8" OD Casing from 4,000' to 3,900' with 26 sx cmt.  
Run free-point on 8-5/8" OD Casing, cut off at approx. 1,200', pull casing.  
Run 2-7/8" OD Tubing, spot Plug No. 5 50' inside 8-5/8" OD Casing (est. 1,250') and 50' above 8-5/8" OD Casing stub (est. 1,150'). Tag plug.  
Set Plug No. 6 in 11" open hole and bottom of 11-3/4" OD Casing from 450' to 350' with 51 sx cement.  
Spot Plug No. 7 in top of 11-3/4" OD Casing from 20' to surface with 10 sx cement.  
Pump in 9.5 ppg mud between all plugs. Weld 1/2" steel plate on surface casing.  
Install 4" x 4" pipe dry hole marker and leave well plugged and abandoned as per N.M.O.C.D. rules and regulations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Hughes TITLE District Drilling Supt. DATE June 27, 1980  
APPROVED BY Jerry Reason TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_