

FORM CR-MID
8-73(REV 4-74)

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
Midland DISTRICT
CONDITION OF HOLE & PROCEDURE

Dist. Prod. Supt. _____
Dist. Engineer LHP
Dist. Drlg. Supt. _____
Dist. Ops. Mgr. _____

DATE: April 21, 1980

FIELD Vada Penn AREA Lovington

LEASE/UNIT State 12 WELL NO. 1

REASON FOR WORK: To plug and abandon

CONDITION OF HOLE:

TOTAL DEPTH: 9790' ETD ~~XX~~
~~PERM~~ 9758' DATUM IS 13' ABOVE GL

CASING RECORD: 11-3/4", 42#, H-40 at 399', cmt'd to surface w/250 sks
8-5/8" 24# & 32#, J-55 at 3950', cmt'd w/400 sks, est TOC at 1200'
5-1/2", 15.5# & 17#, J-55 & N-80, at 9790' cmt'd w/300 sks, est TOC at 6350'

PERFORATIONS: Permo Penn 9712-21' (2 SPF)

TUBING DETAIL: 317 jts (9600') 2-7/8", J-55 EUE 8rd tbg w/tbg Anchor at 9483' & SN at 9547'.

ROD & PUMP DETAIL: 1-1/4" x 16' x 21' RHBH axelson rod pump on 79 - 1", 95-7/8", 208-3/4" & 10-7/8" sucker rods. Set in SN at 9547.65'.

PROCEDURE:

1. MI RU csg PU. Warehouse rods & pull tbg. Notify NMOCC 24 hrs before setting CIBP.
2. Set CIBP at \pm 9650'.
3. Spot 4 sks Class "C" cmt plug on top of CIBP.
4. Load csg w/9.5 brine.
5. Pull tbg.
6. Freepoint 5-1/2" csg & cut off (approx 6350')
7. Lay down 5-1/2" csg.