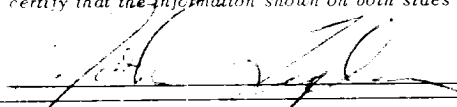


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 30 3 12 PM '68

Form O-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. K 5173	
3. Name of Operator Union Oil Company of California		7. Unit Agreement Name	
4. Address of Operator P. O. Box 671, Midland, Texas 79701		8. Farm or Lease Name State "12"	
6. Location of Well TWP. 12 RGE. 33-E S. 10-S E. 12		9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated			
11. Direction of Well N 660 FEET FROM THE South LINE AND 660 FEET FROM		12. County Lea	
13. Date Drilled 6-26-68	14. Date Cased 7-22-68	15. Date Compl. (Ready to Prod.) 7-26-68	16. Elevations (DF, RKB, RT, GR, etc.) 4202 GR
17. Elev. Casinghead 4201 GR	18. Intervals Drilled By 0 to TD	19. Rotary Tools -	20. Cable Tools -
21. Intervals (Top, Bottom, Name) 9,712' to 9,721' Permo Penn			22. Was Directional Survey Made No
23. Type of Electric and Other Log Borehole compensated Sonic Log - Gamma Ray			24. Was Well Cased Yes
25. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42#	399'	15"
8-5/8"	24# & 32#	3,950'	11"
5-1/2"	15.5# & 17#	9,790'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sx		-	
400 Sx		-	
300 Sx		-	
26. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
-			
27. TUBING RECORD		28. SCREEN	
SIZE	DEPTH SET	PACKER SET	
2-3/8"	9,592'	9,584'	
29. 30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
31. DEPTH INTERVAL		32. AMOUNT AND KIND MATERIAL USED	
9,712' - 9,721'		500 gal. 15% Reg. Acid	
33. PRODUCTION			
34. Date First Production 7-26-68		35. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
36. Well Status (Prod. or Shut-in) Producing			
Date of Test 7-26-68	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 492
Oil - Bbl. 492	Gas - MCF 668	Water - Bbl. 0	Gas-Oil Ratio 1358
Flow Turning Press. 300	Casing Pressure Packer	Calculated 24-Hour Rate 492	Oil Gravity - API (Corr.) 46.7
37. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			38. Test Witnessed By
39. List of Attachments Electric log			
40. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE District Production Supt. DATE July 30, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

F. Anhy 1963	T. Canyon	T. Ojo Alamo	T. Penn. "B"
F. Salt 2053	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
F. Salt 2540	T. Atoka	T. Picture Cliffs	T. Penn. "D"
F. Yates 2624	T. Miss	T. Cliff House	T. Leadville
F. 7 Rivers	T. Devonian	T. Menefee	T. Madison
F. Queen	T. Silurian	T. Point Lookout	T. Elbert
F. Grayburg	T. Montoya	T. Mancos	T. McCracken
F. San Andres 3893	T. Simpson	T. Gallup	T. Ignacio Qtzite
F. Glorieta 5333	T. McKee	T. Base Greenhorn	T. Granite
F. Paddock	T. Ellenburger	T. Dakota	T.
F. Blinberry	T. Gr. Wash	T. Morrison	T.
F. Tubb 6805	T. Granite	T. Todilto	T.
F. Drinkard	T. Delaware Sand	T. Entrada	T.
F. Abo 7664	T. Bone Springs	T. Wingate	T.
F. Wolfcamp 8760	T.	T. Chinle	T.
F. Penn.	T.	T. Permian	T.
F. Cisco (Bough C) 9707	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Sand & Caliche				
250	1963	1713	Red Beds				
1963	2053	90	Anhydrites				
2053	2540	487	Salt				
2540	2624	84	Anhydrites				
2624	3893	1269	Sand, Anhydrite & Dol.				
3893	4710	817	Dolomite				
4710	5333	623	Lime				
5333	7664	2331	Sand & Dolomite				
7664	8210	546	Shale & Dolomite				
8210	8760	550	Dolomite				
8760	9790	1030	Lime & Shale				