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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE O.C.  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Union Oil Company of California  
Address  
P. O. Box 671, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
UNDESIGNATED  
Lease Name  
State "12"  
Well No. 1  
Pool Name, Including Formation  
Inbe Permo-Penn.  
Kind of Lease  
State, Federal or Fee State  
Lease No.  
K 5173  
Location  
Unit Letter M 660 Feet From The South Line and 660 Feet From The West  
Line of Section 12 Township 10-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Service Pipeline  
Address (Give address to which approved copy of this form is to be sent)  
3411 Knoxville Ave., Lubbock, Texas 79400  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks.  
Unit E Sec. 13 Twp. 10-S Rge. 33-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 184

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 6-26-68 Date Compl. Ready to Prod. 7-26-68 Total Depth 9790' P.B.T.D. 9758'  
Elevations (D.F., RKB, RT, GR, etc.) 4202' GR Name of Producing Formation Permo Penn Top Oil/Gas Pay 9707' Tubing Depth 9592'  
Perforations 9712' - 9721' Depth Casing Shoe 9790'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 15" CASING & TUBING SIZE 11 3/4" DEPTH SET 400' SACKS CEMENT 250  
11" 8 5/8" 3950' 400  
7 7/8" 5 1/2" 9790' 300

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 7-26-68 Date of Test 7-26-68 Producing Method (Flow, pump, gas lift, etc.) Flow  
Length of Test 24 Hrs. Tubing Pressure 300 Casing Pressure Packer Choke Size 28/64  
Actual Prod. During Test 492 Oil-Bbls. 492 Water-Bbls. 0 Gas-MCF 668

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
D. R. Bell (Signature)  
Area Superintendent (Title)  
July 29, 1968 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED BY [Signature] 19  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply