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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-4601	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		CRY ☐		OTHER ☐		
1. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
2. Name of Operator										
Paul DeCleva										
3. Address of Operator										
102 Oil Center, Wichita Falls, Texas										
4. Location of Well										
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1830 FEET FROM										
THE East LINE OF SEC. 19 TWP. 11S RGE. 34E NMPM										
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		
6-26-68		7-26-68		8-17-68		4202 GR		4200		
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made		
9970		9965				A11		None		
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Well Cored	
9905-9919'									No	
26. Type Electric and Other Logs Run									27. Was Well Cored	
Sonic, Gamma Ray									No	
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
12-3/4		34		317		17-1/2		400 sacks		None
8-5/8		24, 32		3774		11		350 sacks		None
4-1/2		11.60, 13.50		9965		7-7/8		575 sacks		None
29. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD
None										SIZE
										DEPTH SET
										PACKER SET
										2-3/8
										9890
										9890
31. Perforation Record (Interval, size and number)										
Two holes per foot at 9905', 9910', 9914', and 9919'										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
9905-9919					500 gal MCA, 4000 gal NE, 5000 gal retarded acid					
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
12-9-68		Pumping - 4" X 2-3/4" Hydraulic						Producing		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		
12-10-68		24		Pumping				159		
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		
Pumping		Pumping				159		183		
								Water - Bbl.		
								320		
								Gas - Oil Ratio		
								1150		
								Oil Gravity - API (Corr.)		
								46		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By	
Vented									Dean Pate	
35. List of Attachments										
C-104, Acoustic Velocity Log, Inclination Survey										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED		H.L. McCracken						TITLE		
								H.L. McCracken, Engineer		
								DATE		
								12-10-68		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	1960	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2620	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	3980	T. Simpson	T. Mancos
T. Glorieta	5426	T. McKee	T. Gallup
T. Paddock			T. Base Greenhorn
T. Blinberry		T. Ellenburger	T. Dakota
T. Tubb	6875	T. Gr. Wash	T. Morrison
T. Drinkard		T. Granite	T. Todilto
T. Abo	7655	T. Delaware Sand	T. Entrada
T. Wolfcamp	8980	T. Bone Springs	T. Wingate
T. Penn.		T.	T. Chinle
T. Cisco (Bough C)	9900	T.	T. Permian
		T.	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation