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HUGGS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 5 8 11 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4601
7. Unit Agreement Name
8. Farm or Lease Name Shell-State
9. Well No. 1
10. UNDESIGNATED Inbe Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Paul DeCleva
3. Address of Operator 102 Oil Center, Wichita Falls, Texas
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>11S</u> RANGE <u>34E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <u>4202 GR</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling operations commenced on June 26, 1968.
Surface Casing: As follows (June 27, 1968): Drilled 17-1/2" hole to 352'. Ran 10 joints (317') of 12-3/4", Grade X42, 34# casing (maximum WP 1330 psi) and cemented with 400 sacks regular cement with 2% CaCl. Cement circulated. WOC 18 hours. Tested to 600 psi for 30 minutes. No pressure drop.
Intermediate Casing: As follows: (July 1, 1968) Drilled 11" hole to 3800', ran 1978.80' of 8-5/8" 24# J-55 casing and 1795.65' of 8-5/8", 32# J-55 casing (total 8-5/8" casing = 3774.45') and cemented with 150 sacks Posmix with 2% gel and 2% CaCl plus 200 sacks regular cement with 2% CaCl on 7-1-68. WOC 18 hours. Tested to 1500 psi for 30 min. on July 2, 1968. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H.L. McCracken</u>	TITLE <u>H.L. McCracken, Engineer</u>	DATE <u>July 2, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		