

TIPPERARY OIL & GAS CORP.
Workover Report

Return to Production
Queen Com #1
N. Bagley Field
Lea County, NM
WI: 100%

9-16-97 Day 1.

MIRU Lucky Well Serv. Unable to find 2 tie downs. Called backhoe. Set new tie downs.
DC: \$1231 TCTD: \$1231

9-17-97 Day 2.

POH w/234 rods. Body break. RIH to fish rods – unable to get past 1344. Tbg part. PU on tbg.
POH w/44 jts 2 3/8". RIH w/os. Caught tbg. Tbg stuck. Worked tbg. Unable to release.
Pumped 75 BW down csg. SDFN.
DC: \$2542 TCTD: \$3773

9-18-97 Day 3.

Worked tbg for 6 hrs. Unable to free tbg. RU Rotary WL to back off tbg. String shot @ 2502'
twice, shot @ 2537' four times. Unable to back off. Pumped total of 150 BW while trying to back
off. SDFN.
DC: \$4415 TCTD: \$8188

9-19-97 Day 4.

Released OS and POH. RIH w/ full opening OS. Caught tbg. RIH w/ chemical cutter @ 2597'.
POH w/tbg. RIH w/fishing tool and caught rods and pump. RIH w/freepoint. Unable to get past
6330'. RIH w/sinker bars. Unable to get past 6330'. Worked tbg and pumped 30 BW. No
success. SDFN.
DC: \$4415 TCTD: \$12603

9-22-97 Day 5.

PU 1 3/4" broach on rods and worked through tbg @ 6330'. Worked 1' and free. Run broach to
TD. POH and LD rods. SDFN.
DC: \$2175 TCTD: \$14778

9-23-97 Day 6.

RU WL and run freepoint. Unable to get past 6330'. No movement @ 6330'. 100% free @
6275'. Probable csg collapse @ 6330'. Released OS. LD OS. RIH w/tbg and released rig.
DC: \$1675 TCTD: \$16453