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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION, C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 11 10 23 AM '68

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Queen Com	
3. Name of Operator Stoltz & Company-Clark		9. Well No. 1	
4. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat North Bagley L. Penn	
5. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM		12. County Lea	
6. West LINE OF SEC. 20 TWP. 11 S RGE. 33 E NMPM			
11. Date Spudded 6/28/68	16. Date T.D. Reached 7/24/68	17. Date Compl. (Ready to Prod.) 8/3/68	18. Elevations (DF, RKB, RT, GR, etc.) 4318 KB
19. Total Depth 10,350	21. Plug Back T.D. 10,345	22. If Multiple Compl., How Many	23. Intervals Drilled By C-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,076-10,256 Lower Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic-Velocity, Guard, Forxo			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	350	17
8 5/8	24# & 32#	3735	11
4 1/2	11.6#	10,350	7 7/8
		CEMENTING RECORD	AMOUNT PULLED
		400	none
		200	none
		500	none
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2 3/8
			9800
			9800
31. Perforation Record (Interval, size and number) 10,076-78, 10,111-13, 10,135-36, 10,196-98, 10,230-31, 10,254-56, 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,076-10,256 AMOUNT AND KIND MATERIAL USED 8,000 gal 15% acid	
33. PRODUCTION			
Date First Production 8/3/68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 8/6-7/68	Hours Tested 24	Choke Size 1/2	Prod'n. For Test Period 838
Flow Tubing Press. 400#	Casing Pressure Pkr	Calculated 24-Hour Rate 838	Oil - Bbl. 1022
			Gas - MCF 560
			Water - Bbl. 47.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Cuin Norvell
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A L Smith		TITLE Agent	DATE 8/14/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in duplicate except in state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1718</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1750</u>	T. Strawn <u>10,048</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2381</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2454</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3745</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta <u>5132</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeek _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6530</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7305</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Mid Penn 8895</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9134</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Surface Sand				
330	1720	1390	Red Bed				
1720	2455	735	Anhydrite, Salt & Shale				
2455	2580	125	Sandy Lime				
2580	3745	1165	Lime & Anhydrite				
3745	5130	1385	Dolomite & Lime				
5130	6530	1400	Lime & Sand				
6530	7630	1100	Lime & Shale				
7630	8380	750	Dolomite & Lime				
8380	10350	1970	Dolomite & Shale				