

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					7. Unit Agreement Name										
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					8. Farm or Lease Name										
2. Name of Operator Tennessee Oil Company					9. Well No. 1										
3. Address of Operator Box 1031, Midland, Texas					10. Field and Pool, or Wildcat Undesignated										
4. Location of Well					12. County Lea										
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>west</u> LINE OF SEC. <u>12</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM					18. Elevations (DF, RKB, RT, GR, etc.) 4221.3										
15. Date Spudded 7-21-69		16. Date T.D. Reached 9-2-69		17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead		25. Was Directional Survey Made yes							
20. Total Depth 9880		21. Plug Back T.D. 9828		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-9880		27. Was Well Cored							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9776-9774 + 9769-9767															
26. Type Electric and Other Logs Run Neutron Porosity Log, Microlog + Laterolog															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48		360		17 1/2		250 #4		-					
8 5/8		32		4050		11		875 #4		-					
5 1/2		17		9880		7 7/8		263 #4		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		9741			
31. Perforation Record (Interval, size and number) 9776-9774 + 9769-9767 w/ 2 - 1/2" holes per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										9776-74 + 9769-67		1000 gals 15% HCl acid			
33. PRODUCTION															
Date First Production 9-13-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping								Well Status (Prod. or Shut-in) Shut-in					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments Neutron Porosity Log, Microlog + Laterolog															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED A.E. Smith		TITLE Sr. Prod. Clerk								DATE 3-27-69					

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	2160	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2240	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2460	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2720	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2850	T. Devonian	T. Menefee	T. Madison
T. Queen	2730	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2730	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3005	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	3400	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	4110	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	4450	T. Gr. Wash	T. Todillo	T. Granite
T. Tubb	4585	T. Granite	T. Delaware Sand	T. Entrada
T. Drinkard	4930	T. Bone Springs	T. Wingate	T. Chinle
T. Abo	4970	T. Permian	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	130	130	Surface Sand and Gravel				
130	2180	1950	Red Sand & Shale				
2180	2240	60	Argillite				
2240	2640	400	Silt & Argillite				
2640	2740	80	Argillite				
2740	2850	110	Sand and Argillite				
2850	3540	690	Dolomite & Argillite				
3540	3730	190	Sand & Argillite				
3730	4005	275	Dolomite & Argillite				
4005	4200	195	Dolomite & Argillite				
4200	4400	200	Sand, Dolomite & Argillite				
4400	4550	150	Dolomite & Argillite				
4550	4650	100	Dolomite & Argillite				
4650	4710	60	Sand & Dolomite				
4710	4885	175	Dolomite				
4885	4930	45	Sand & Dolomite				
4930	5030	100	Dolomite				
5030	510	580	Green Shale & Dolomite				
510	530	20	Limestone & Red Shale				
530	555	25	Limestone				
555	574	19	Limestone				