1					
ļ	DISTRIBUTION		-	·	
ŀ	SANTA FE		NSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.5.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S	
	LAND OFFICE	· · ·			
	TRANSPORTER GAS				
	OPERATOR				
¥.	PRORATION OFFICE				
Operator Tenneco Dil Company					
	Address	dress C C C C C C C C C C C C C C C C C C			
	P.O. Box 10:21, Midldrich, T-eyds Reason(s) for filing (Check proper box) Other (Please explain)				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	THIS WALL AND THE		
	Recompletion	Oil Dry Gas		ANALESA AR MOOL	
	Change in Ownership	Casinghead Gas Condens	ate 🔲 AUGURT (1992) (192)		
	If change of ownership give name	· · · · · · · · · · · · · · · · · · ·			
	and address of previous owner				
И.	I. DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Formation				
	Ward Insall Com. 1 Vada lenn R-400 State, Federal or Fee Fee				
		C. Fast From The Nurth Line	and 660 Feet From Ti	ne West	
	Unit Letter; $\varphi \varphi$			/	
	Line of Section / Town	nship 95 Range F	4E, NMPM,	Lea County	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	Mare of Authorized Transporter of Casi	prover a trun	Address (Give address to which approv	d copy of this form is to be sent)	
	Name of Authorized Transporter of Casi				
	If well produces cil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks.	D 12 9-5 34E	No		
If this production is commingled with that from any other lease or pool, give commingling order number:					
Off Wein das wein inder wein				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion			P.B.T.D.	
	Date Spudded	Date Compl, Ready to Prod.	Total Depth 7880'	9828'	
	7/21/68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	4221.3	Bungh C	9755	974/ Depth Casing Shoe	
	Perforations	1	1.Et	GFPD	
	9767-69 \$ 9774	TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17 12"	13 3/2	360'	250 SX 175 SX	
		2570 - 51/2 -	4050'	2-63 Ex	
	7.1/24	012			
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
•	OIL WELL	able for this de	Producing Method (Flow, pump, gas lif	t, elc.)	
	Date First New Oll Run To Tanks	11/15/70	Pump		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24	- Oil-Bbis.	Water-Bbls.	Gus - MCF	
	Actual Fred. During Test	DII-BOIS.	1,050	245	
	1308 B6/5	<u></u> <u></u>	_h		
	GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	BDIE. CONCENSION MANCE		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	THOMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19	
				myan	
	above is true and complete to the	e best of my knowledge and belief.		/	
			TITLE		
	1.1.1.	HA			
	- unkly Min	ature y			
	Sr. Prof.	Clerk	tests taken on the well in accordance with NOCC This		
		itle)	able on new and recompleted were.		
	11/16/70	ate)	It wall name or number, or transporter, or other such energy		
			Separate Forms C-104 must be filed for each pool in multiply		

