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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 23 11 50 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name WARD INSALL COM |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat UNDESIGNATED |
| 12. County LEA |

| | |
|---|---|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p> | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator TENNECO OIL COMPANY |
| 3. Address of Operator P.O. Box 1031 MIDLAND, TEXAS 79701 | 4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 9S RANGE 34E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4221.3 GR. | 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SPUD 8:15 AM 7-21-68

DRUG 17 1/2" HOLE TO 362' - RAN 11 JTS 13 3/8" 48# H-40 CASING SET AT 360' - CEMENTED W/250 SX 50-50 POZ MIX CLASS C W/2% CaCl2 AND 1/4# / SX FLOCELE IN FIRST 100 SX AND 100 SX CLASS C W/2% CaCl2 - CEMENT CIRCULATED - plug down 12:30 AM 7-22-68 WOC 24 HRS - TESTED CASING TO 800# FOR 30 MIN. HELD O.K.

7-29-68

RAN 126 JTS 8 5/8" 32# J-55 CASING SET AT 4050' - CEMENTED W/725 SX 50-50 POZ MIX CLASS C INCOR W/4% GEL AND 150 SX CLASS A W/10% CaCl2 - TOP OF CEMENT 1780' - WOC 24 HRS TESTED CASING TO 1000# FOR 30 MIN - HELD O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|------------------------------|-------------------------|
| SIGNED <u>ARKANASCH</u> | TITLE <u>SR. PROD. CLERK</u> | DATE <u>8-21-68</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>[Signature]</u> | DATE <u>[Signature]</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |