WRS COMPLETION REPORT COMPLETIONS SEC 12 TWP 9S RGE 34E PI# 30-T-0015 07/18/88 30-025-22645-0002 PAGE 1 NMEX LEA * 660FNI * 660FNL 660FWL SEC NW NW DORANA OIL OPERATOR WELL CLASS INIT FIN 1 WARD WELL NO. OPER ELEV **JENKINS** API 30-025-22645-0002 O7/11/1988 WO-UNIT SPUD DATE OR WELL ID. NO. AB-LOC STATUS 9765 WOLFCAMP PROJ. DEPTH PROJ. FORM CONTRACTOR OTD 9880 DRILLERS T.D. LOG T.D. P.UG BACK TO OLD T.D. FORM T.D. LOCATION DESCRIPTION 20 MI NE CAPROCK, NM WELL IDENTIFICATION/CHANGES FIELD CHGD FROM VADA PROJ FM CHGD FROM PENNSYLVANIAN DRILLING PROGRESS DETAILS DORANA OIL 500 W TEXAS, STE 1190 MIDLAND, TX 79701 915-682-7815 OWWO: OLD INFO: FORMERLY TENNECO, #1 WARD INSALL COM. 13 3/8 @ 360 W/350 SX, & 5/8 @ 4050 W/875 SX, 5 1/2 @ 9880 W/263 SX. OTD 9880. PB 9828. COMP 11/15/70. IPP 258 BO, 1050 BWPD. PROD ZONE: PENNSYLVANIAN 9767-9776. PLUGGED PRODUCER 5/2/82. LOC/1987/ ARND OWHO 02/25 07/11 ABND OWWO

IC# 300257005687

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Form

OWWO

							-	
OUNTY	TEA	FIELD	Vada		STA	TENM	MN 2	2645
PR	TENNE CO	OIL CO.						MAP
	1 Ward	Insall Co	m					
		T-9-S, R-					со	ORD
	660 FN	I, 660' FW	T of Sec					
	·····				CLASS	On	DF	EL4 2332
	Re-Cmp	11-15-70	FORMATI)N	DATUM	FOR	MATION	DATUM
CSG & SX	- TUBING							
13/8	" at 360	' w/350 sx	:					
8 5/8"	at 4050	' w/875 sx						
5 1/2"	at 9880	' w/263 sx						
LOGS E	L GR RA	IND HC A			<u> </u>			
			TD 9880'	; F	BD 9828'		,	
70 /10		De = fo 076	7 761 10 95	Q 13	non 1 105	∩ 157.7	Pot	hooud

IP (bough "O") Perfs 9767-76' P 258 BOPD + 1050 BW. Fot based
oo 24 hr test.

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CONT.	PROP DEPTH	9776 '	TYPE	WO					

F.R.C. 12-3-70
FD 9766' WO (Bough "C")
(Orig. Temp. Aban. 2-28-69, OTD 9880', OPE 9828')

12-1-70
TD 9880'; PBD 9828'; COMPLETE
No Additional Work Done.

12-3-70
COMPLETION REPORTED

COUNTY	LEA	F	FIELD	Vada	STA	TE NM 30-025	-22645	
OPR	TENNECO	OIL CO	•			MA	P	
	1 Ward	Insal1	Com					
	Sec 12,	T-9-S,	R-34-	Е		CO-OF	RD.	
	660' FN	L, 660'	FWL o	f Sec.		=		
	Spd 7-21-68				CLASS	E	E	
	Cmp 2-2	8-69		FORMATION	DATUM	FORMATION	DATUM	
13 3/8 8 5/8	x. tubing 8" at 36 " at 405 " at 988	0' w/87.	5 sx					
Logs	EL GR RA	IND HC	Α		0.253		<u> </u>	
				TD 9880';	PBD 9828'			
TEMPO	RARILY A	BANDONE	D					

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CONT. Noble PROP DEPTH 9950' TYPE

F.R. 7-8-68 PD 9950' (Bough "C") Contractor - Noble TD 362'; WOC TD 4050'; WOC 7-22-68 7-29-68 TD 5025'; Fshg 8-5-68 Drlg. 6283' 1m Drlg. 8444' sh 8-12-68 8-20-68 8-26-68 Drlg. 9306' 1m TD 9880'; Rng Logs 9-3-68 DST 9743-9810', open 1 hr, rev out 6766' heavy WCO (70% oil), ISIP 2656#, FP 2133#, FSIP 2656# TD 9880'; Prep Perf 9-9-68 9-16-68 TD 9880'; PBD 9828'; TO Pmp Perf 9767-76' w/1 SPF Acid (9767-76') 1000 gals

NMSec 12, T9S, R34E TENNECO OIL CO. 1 Ward Insall Com Page #2 9-16-68 Continued Ppd 16 BO + 1289 BW in 20 hrs 30 min TD 9880'; PBD 9828'; TO Pmp **9-23-**68 Ppd 11 BO + 1347 BW in 24 hrs 9-30-68 TD 9880'; PBD 9828'; TO Pmp P 6 BO + 1399 BW in 24 hrs 10-4-68 TD 9880'; PED 9828'; TO Pmp Ppd 1355 BW in 24 hrs 10-14-68 TD 9880'; PBD 9828'; TO Pmp Ppd 5 BO + 1332 BW in 24 hrs 10-28-68 TD 9880'; PBD 9828'; WO Pot. Ppd 5 BO + 1425 BW in 24 hrs 11-4-68 TD 9880'; PBD 9828'; WO Pot. Ppd 11 BO + 1389 BW in 24 hrs

Vada

LEA

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11-18-68
               TD 9880'; PBD 9828'; TO Pmp
11-25-68
               TD 9880'; PBD 9828'; TO Pmp
               Ppd 6 B0 + 1300 BW in 24 brs
12-2-68
               TD 9880'; PBD 9828'; TO Pmp
12-9-68
               TD 9880'; PBD 9828'; TO Pmp
               Ppd 6 B0 + 2904 BW in 24 hrs (9767-76)
12-16-68
               TD 9880'; PBD 9828'; TO Pmp
12-23-68
               TD 9880'; PBD 9828'; TO Pmp
               TD 9880'; PBD 9828'; TO Pmp
TD 9880'; PBD 9828'; TO Pmp
1-6-69
1-27-68
2-24-69
               TD 9880'; PBD 9828'; TO Pmp
3-3-69
               TD 9880'; PBD 9828'; TEMPORARILY ABANDONED
3-6-69
               COMPLETION REPORTED
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Cherator		All distances must be f	· · · · · · · · · · · · · · · · · · ·	lex of the Section	n.	
TENN	ECO OIL COMPAN	1Y	Lease WARD T	NSALL COM		Well No.
Unit Letter	Section	Township	Range	County		1
D	12	9 South	34 Ea	1	Lea	
Actual Feetage Loc	ation of Well:				DCG	
Ground Level (Bev.	feet from the Fire facing For	North line and	660	feet from the	West	line
4221.3	Bough	;	Peol	_	De	dicated Acreage:
1. Outline th		ted to the subject we	Vad	a Penn		80 Acres
2. If more th interest ar	can one lease is ad royalty).	dedicated to the well	, outline each an	d identify the	ownership there	eof (both as to working
Yes H answer i	X No II an	swer is "yes," type o	ng. etc? I consolidation		· · · · · · · · · · · · · · · · · · ·	owners been consoli-
No allowab	de will be assigne	d to the well until all	interests have be	en consolida	ted the commun	itization, unitization, proved by the Commis-
	1 1		f I		CE	RTIFICATION
073	i		į			
	i					y that the information con-
	 		ł 			is true and complete to the wledge and belief.
	1				ilame 7.	R. Bell
	 				Staff Pro	duction Analyst
	i	_			1	il Company
					5-	23-79
	 - 				shown on this p notes of actuo under my super	fy that the well location plot was plotted from field I surveys made by me or vision, and that the same priect to the best of my belief.
	1 1 1		· 1		6-27 Date Surveyed	-68
			 		Perjustered Frotes and/or Land Surve	
	!		<u> </u>		Coultree	
330 *** 60	1370 1050 1980	2310. 2640 2000	1500 1000	500 0	Crititione No.	

11979 COMPANY 05:00