

COUNTY LEA FIELD Bar U STATE NM 30-025-226.7

OPR LARIO OIL & GAS CO. MAP

2 State "B"

Sec. 1, T-9-S, R-32-E

CO-ORD

1980' FSL, 2310' FWL of Sec.

Spd 7-17-68

Cmp 10-7-68

CLASS

EL

CSG & SX - TUBING

FORMATION

DATUM

FORMATION

DATUM

13 3/8" 307' 425

8 5/8" 3660' 380

5 1/2" 9160' 300

LOG EL GR RA IND HC A

TD 9160', PBD 9150'

IP Pennsylvanian Perfs 9128-36' Pmpd 108 BOPD + 960 BW. Pot.

Based on 24 hr test, GOR 1870, Gravity 47.

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Cactus

PROP DEPTH 9500'

TYPE RT

F.R. 7-8-68; Opr's Elev. 4410' GL, 4421' KB

PD 9500' - Penn.

Contr. - Cactus

7-15-68

MIRT

7-22-68

TD 3531', trip.

7-29-68

Drlg. 5442' lm.

8-5-68

Drlg. 7353' lm & sh.

8-12-68

Drlg. 8444' lm.

8-20-68

TD 9160', prep DST.

DST 9120-55', pkrs failed.

8-27-68

TD 9160', prep perf.

DST 9120-60', pkrs failed.

9-5-68 TD 9160', PBD 9150', swbg.
Perf 9128-36' W/2 SPF
Swbd 1 BO + 15 BW & Swbd dry (9128-36')
Natural
Acid (9128-36') 500 gals.
Swbd 138 BF (120 BW + 18 BO) in 12 hrs
(9128-36')

9-9-68 TD 9160', PBD 9150', prep RU Pump
Acid (9128-36') 1500 gals (28%)
Swbd 36 BAW + 50 B Load & New Oil

9-10-68 TD 9160', prep potential.

9-10-68 TD 9160', PBD 9150', SI Storage.

9-18-68 TD 9160', PBD 9150', TO Pump
Pmpd 41 BO + 643 BW in 15 hrs.

9-22-68 TD 9160', PBD 9150', TOP
Pmpd 79 BO + 970 BW in 24 hrs.

9-28-68 TD 9160', PBD 9150', COMPLETE
LOG: Anhy 1818', Yates 2390', SA 3600',
Glorieta 4970', Tubb 6505', Abo 7355',
Bough "C" 9114'.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

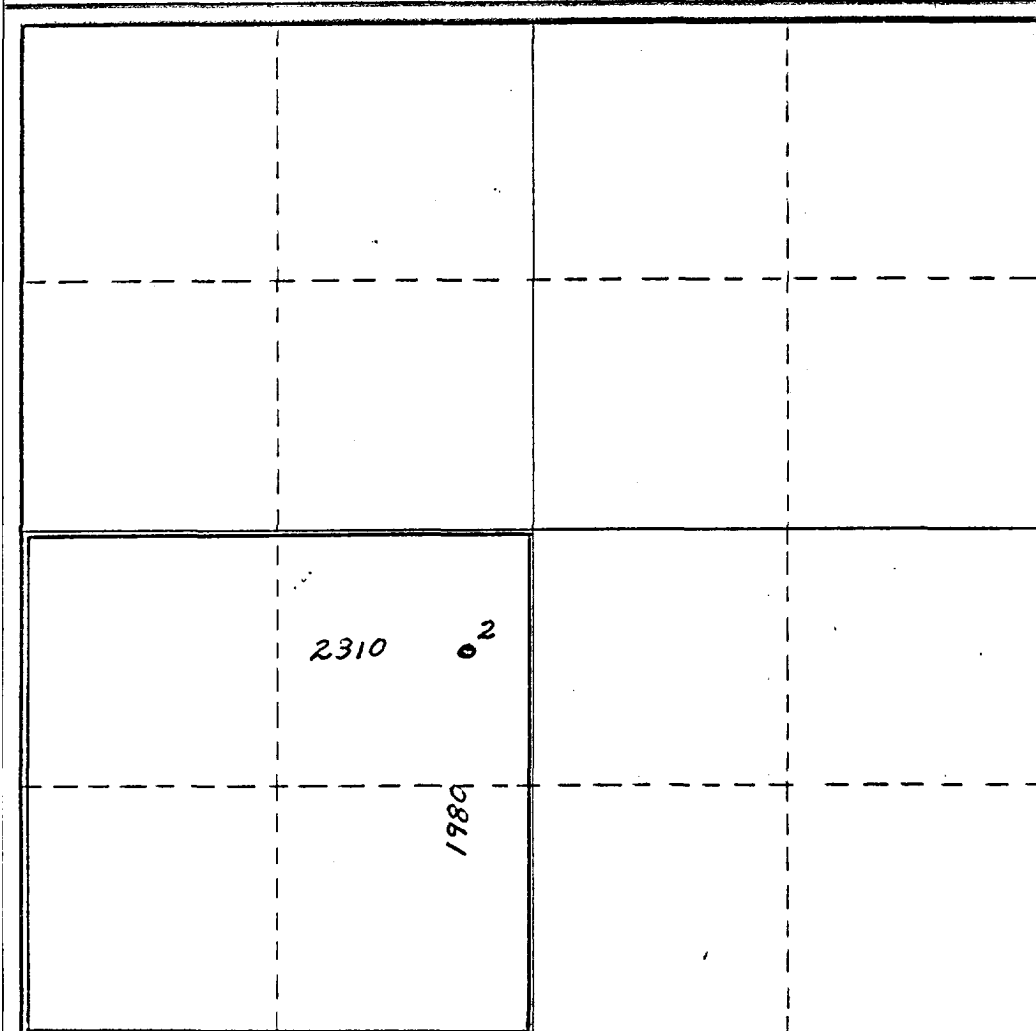
Operator Lario Oil & Gas Company			Lease State "B"		Well No. 2
Unit Letter K	Section 1	Township 9-S	Range 32-E	County Lea	
Actual Footage Location of Well:					
1980 feet from the		South	line and	2310 feet from the	West line
Ground Level Elev. 4410	Producing Formation Pennsylvanian		Pool Bar U	Dedicated Acreage: 160 R-3791 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. A. Chase

Name

D. A. Chase

Position

Production Supt.

Company

Lario Oil & Gas Co.

Date

August 14, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

6/29/68

Registered Professional Engineer
and/or Land Surveyor

T. O. Wallis

Certificate No.

1635

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0