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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-3218</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>State B</b>	
9. Well No.	
<b>2</b>	
10. Field and Pool, or Wildcat	
<b>Bar U-Pennsylvanian</b>	
12. County	
<b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
**Lario Oil & Gas Company**

3. Address of Operator  
**5013 Andrews Highway, Odessa, Tex 79762-Phone-915-362-0429**

4. Location of Well  
UNIT LETTER **K**, **1980** FEET FROM THE **South** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **1** TOWNSHIP **9-S** RANGE **32-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4410 ground level**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Plug back from Raugh C to Raugh B</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

**11-9-76- Pull rods and tubing. Attempt cement squeeze, Halliburton tool not working.**  
**11-17-76 Ran Halliburton RTTS tool to 9145'. Spot 250 gals Halliburton acid on bottom.**  
**2 1/2 B.P.M. at 1500#. Pull tbq. 11-18-76-Ran Halliburton Model S.B. Easy Drill Cement Retainer set at 9113. Injected 2 1/2 B.P.M. at 1100#. Attempt to squeeze with 100 sacks Thickset cement. After 5 bbls (20 sacks) cement pressure went up to 2000# and held at 2000# with 20 bbls (80 sack) cement in tbq. Circulated out 80 sacks. Left 5' cement on top of retainer. Top of cement at 9108. Pull tbq. Ran Welox Bond Log from 9098-7600. Ran Gamma Ray log and collar locator. Ran tbq. Filled hole with brine water. Ran short Welox Neutron log. Perforated 9086,9088,9089,9090, 9091,9092,9093,9094 and 9095. Ran tbq. w/RTTS tool. Swab tested well. 11-29-76- Dowel acidized w/1000 gals 15 XL-41 acid. Fill hole with 14 bbls brine. Spot acid over casing perforations With 24 bbls acid and 13 bbls brine. Closed circulating sleeve and slowly raised pressure to 2000#. Formation started taking fluid slowly increasing to 2 B.P.M. at 1200#. Swab test.**  
**12-1-76- Ran tubing for completion. Ran rods and pump. Well pumping.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. B. Levenberger* TITLE **Dist. Prod. Supt.** DATE **12-10-76**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **12-10-1976**

CONDITIONS OF APPROVAL, IF ANY: