SANTA FE							Revised 1-1-0	65
FILE		\bot				[Type of Lease
U.S.G.S.							STATE	•
OPERATOR	-							& Gas Lease No.
							777777	
ĀPF	PLICATI	ON FOR	PERMIT TO	DRILL, DEEPEN, (OR PLUG BACK			
a. Type of Work	 						7. Unit Agre	eement Name
	DRILL []		DEEPEN	PLUG 8	BACK 🔲		
oil. WELL	GAS [ר			SINGLE MUL	TIPLE	8. Form or L	
Name of Operator	GAS WELL	<u></u>	OTHER			ZONE	9. Well No.	ate B
Tamia 041	S. Car	Compo					3. WC11 110.	2
Lario Oil Address of Operato	or Or	- carpa	шу				10. Field on	nd Pool, or Wildcat
5013 Andr	evs Hi	chway.	Odessa Te	x-79762-Phone 9	15-362-0429		Ber II-Pe	onsylvanian_
Location of Well			_	CATED 1980 FI		LINE		
" . 2319	FEET FROM	THE W	inni	NE OF SEC.	NP. 199 RGE. 32	NAMM 111111	12. County	111111111111111111111111111111111111111
							Tz. County	
HHHHH	***************************************	HH	HHHH			HHH	THE STATE OF THE S	HHHhm
HHHH		IIIII	MIIII		9, Proposed Depth 1	9A. Formation	1	20. Rotary or C.T.
. Elevations (Show a	M			d & Status Plug. Bond 2	8TD-9100 Apro-	Bouch	B	Pulling lines
. Elevations (Snow)	whether D	, K I, etc.)	21A. Kind	1 & Status Plug. Bond	IB. Drilling Confidence	20-6	22. Approx	. Date Work Will start
·			I	enket PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HO	DLE	SIZE (of casing 3-3/8	PROPOSED CASING AND WEIGHT PER FOOT	SETTING DEPTH	425	CEMENT	EST. TOP
SIZE OF HO	DLE	SIZE (OF CASING 3-3/8 -5/8	PROPOSED CASING AND WEIGHT PER FOOT 48# 32 & 24#	SETTING DEPTH 304 3660	425 300	CEMENT	Circulated 2490'
SIZE OF HO 17-1/2 11" 7-7/8 Above cas Original As of Oct	ing ru perfor	SIZE (DF CASING 3-3/8 -5/8 -1/2 -1/2	PROPOSED CASING AND WEIGHT PER FOOT 48# 32 & 24#	SETTING DEPTH 304 3660 9160 on r foot	425 300 300		Circulated 2490' 8782
17-1/2 11" 7-7/8 Above cas Original As of Oct pay 9114. Go in hole squeeze.	ing ru perfor ,1976 e and If squ	SIZE (1) Solutions Stions Product squeeze is	0F CASING 3-3/8 -5/8 -1/2 ole on or - 9128-9 tion? - 2	WEIGHT PER FOOT 48# 32 & 24# 17 & 15.50# iginal completic 136-8'-2 jet per	SETTING DEPTH 304 3660 9160 on r foot ay and 33 bbls with cement. Rune one hole at 9	425 300 300 water pe	r day-Bo	Circulated 2490' 8782 ough C- top of
SIZE OF HO 17-1/2 11" 7-7/8 Above cas Original As of Oct pay 9114. Go in hold squeeze. 9088 to 90 ABOVE SPACE DES FE ZONE, GIVE BLOWO ereby certify that the	e and If squ 095. R	SIZE (1.5.5) In in heations Product squeeze is un tub:	program: IF M, IF ANY. bried by	WEIGHT PER FOOT 48# 32 & 24# 17 & 15.50# iginal completic 136-8'-2 jet per bbls oil per de tions 9128-9136 erforate new xor acker and stimul	SETTING DEPTH 304 3660 9160 on r foot ay and 33 bbls with cement. Rule one hole at 9 late with acid.	425 300 300 water per um Bond 1 9086; one	r day-Bo Log to c e hole p	Circulated 2490¹ 8782 Pugh C- top of theck cement foot from
SIZE OF HO 17-1/2 11" 7-7/8 Above cas Original As of Oct pay 9114. Go in hold squeeze. 9088 to 90 ABOVE SPACE DES E ZONE. GIVE BLOWO ereby certify that the	e and If squ 095. R	SIZE (Solutions Solutions Froduct Squeeze Squeeze	PROGRAM: IF M, IF ANY. strue and com	WEIGHT PER FOOT 48# 32 & 24# 17 & 15.50# iginal completic 136-8'-2 jet per bbls oil per de tions 9128-9136 erforate new xor acker and stimul	SETTING DEPTH 304 3660 9160 on r foot ay and 33 bbls with cement. Rune one hole at 9 late with acid.	425 300 300 water per um Bond 1 9086; one	r day-Bo	Circulated 2490' 8782 Pugh C- top of theck cement per foot from

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OIL CONSERVATION COMM.
HOBBS. N. M.