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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K3218

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Lario Oil & Gas Company

3. Address of Operator
Box 1209 Odessa, Texas

7. Unit Agreement Name

8. Farm or Lease Name
STATE "B"

9. Well No.
2

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **2310** FEET FROM

THE **West** LINE OF SEC. **1** TWP. **9-S** RGE. **32-E** NMPM **Lea**

15. Date Spudded **1-17-68** 16. Date T.D. Reached **8-22-68** 17. Date Compl. (Ready to Prod.) **10-4-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4410 Gr** 19. Elev. Casinghead

20. Total Depth **9160** 21. Plug Back T.D. **9150** 22. If Multiple Compl., How Many **-0-** 23. Intervals Drilled By Rotary Tools **0-9160** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bough "C" Top 9114', bottom 9150'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumber, Borehole Compensated, Sonic Log- Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	304 feet	17 1/2"	425 sacks	None
8-5/8	32#	3660 "	11"	300 sacks	"
5 1/2"	17# & 15.5#	9160 "	7-7/8"	300 sacks	"

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9119.93	9114

31. Perforation Record (Interval, size and number)
Perforated 9128 to 9136- 8', 2 jets per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9128-9136	500 gals mud acid
9128-9136	1500 gals 28% acid

33. PRODUCTION

Date First Production **10-7-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Kobe Pump - 4"x2-3/8x2-3/8** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-23-68	24	2"	108	202	960	1870-1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
2350	None	108	202	960	47.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **BE Frankum**

35. List of Attachments
1 sheet and 2 logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **BE Frankum** TITLE **Dist. Prod. Superintendent** DATE **October 25, 1968**

deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1818</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2390</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3600</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4970</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6505</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7355</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9114</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	178	178	Surface Rock				
178	1673	1495	Red Bed				
1673	3381	1708	Red Bed & Anhydrite				
3381	3531	150	Anhydrite & Lime				
3531	3632	101	Anhydrite, Salt Streaks, Lime				
3632	5378	1746	Lime				
5378	5426	48	Lime & Shale Streaks				
5426	5447	21	Lime				
5447	5599	152	Lime & Shale Streaks				
5599	7353	1754	Lime				
7353	7605	252	Shale				
7605	8224	619	Shale & Lime				
8224	8517	293	Lime				
8517	8522	5	Lime & Shale				
8522	9160	638	Lime				