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LAND OFFICE			
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND

Additional Legis Company  Reason(s) for filling (filest prompts into)  Change of ownership give name  designs of previous currer  Change of ownership give name  designs of previous currer  Change of ownership give name  designs of previous currer  ESCRIPTION OF VELL AND LEASE  The file	EARD OFFICE	_			
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Larto Cil b Gas Company   Description   De					
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DESCRIPTION OF WELL AND LEASE  ST. 17 98 2	Change in Ownership	Casingheda Gas Conde	nsate		
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Leave Name    Well No.   Proc.   Name, Incident Formation   Proc.   Name No.   Name of Proc.	nd address of previous owner				
2   Single   State   S	DESCRIPTION OF WELL AND	LEASE			
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DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil Or Condensete   Authorized Transporter of Oil Or Condensete   Authorized Transporter of Oil Or Condensete   Authorized Transporter of Oil Or Dry Gas   Authorized Transporter of Continuous Gas   Or Dry Gas   O	Location				
Designation of TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil	Unit Letter ; 19	Feet From The Scattle Lin	ne and 2330 Feet Fro	om The Hest	
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Notice of Castingheed Gas Oct Dry Gos Oct Dry				proved copy of this form is to be sent)	
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this production is commingled with that from any other lease or pool, give commingling order number:  NonPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Date Spudded  Date Date Name To Date Spudded  Date Of Test  Date Date Name To Date Spudded  Date Of Test  Date Date Name To Date Spudded  Date Of Test  Date Date Name To Date Spudded  Date Of Test  Date Date Name To Date Spudded  Date Of Test  Date Date Name To Date Spudded  Date Date Name To Date Name To Date Spudded  Date Date Name To Date Name To Date Spudded	NCA'r.			101.	
this production is commingled with that from any other lease or pool, give commingling order number:  OMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Co		Unit   Sec.   Twp.   Hge.	is gas actually connected?	wnen	
Designate Type of Completion — (X)  Designate Type — (X)  Designate Type of Completion — (X)  Designate Type — (X)  Despth Centry Designation of		K 1 9-8 32	<u> </u>		
Date Signate Type of Completion — (X)  Date Squaded  Date Compl. Reddy to Prod.  Display 17 1068  Elevations (DF, RKB, RT, GR, etc.)  Nome of Producing Formation  Perforations  9128 to 9136—8 feet 2 jets per Cot  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  17 1068  13 3/68 Gasing  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  17 1068  10 10 10 10 10 10 10 10 10 10 10 10 10 1					
Date Spudded    Part   17, 1068   Date Compil. Ready to Prod.   10-4-68   Date Compil. Ready to Prod.   10-4-68   Date Compil. Ready to Prod.   10-4-68   Date Compil. Ready to Producting Formation   Top Oll/Gas Pary   Tubing Depth   110-93   Date Compil. Ready   Date Compil. Ready	Designate Type of Completi		1	Plug Back   Same Resty.   Diff. Resty.	
Shift 17, 1968   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68   10-4-68			<del></del>	D.P. T.D.	
Tubing Depth  Allo Gr.  Perforations  9126 to 9136- 8 feet 2 jets per foot  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  13 3/8 Gasing  30 sects op  7-7/80  13 3/8 Gasing  30 feet  310 93 feet  24 sucks to possest  300 sects op  30	•	سقيية	Total Depth	P.B.1.D.	
Perforations  9128 to 9136 8 feet 2 jate per foot  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  13 368 0 saing  14 300 sacks cepe 2 2/90  7-7/98  7-7/98  10 3 10 3 sacks cepe 2 2/90  2/90  SET DATA AND REQUEST FOR ALLOWABLE  Test must be after recovery of total volume of load oil and must be equal to or exceed top. able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL-568  108 013 + 960 19307  Tubing Pressure (shut-in)  Coasing Pressure (shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep world for for the sort must be required of the set would be for the sort must be defined in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep world for sort must be required for the set with sort must be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep world in sort must be request for allowable for a newly drilled or deep world in sort must be request for allowable for a newly drilled or deep world in sort must be request for allowable for a newly drilled or deep world in sort must be set on the set of the set world in	Elevations (DF. RKR RT CR. stall		Top Oil/Gas Pay		
Perforations 9128 to 9136- 8 feet 2 jets per foot TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  13 //8 Oasing 304 feet 13 //8 Oasing 305 feet 13 //8 Oasing 306 feet 13 //8 Oasing 307 feet 13 //8 Oasing 306 feet 13 //8 Oasing 307 feet 13 //8 Oasing 307 feet 13 //8 Oasing 308 feet 13 //8 Oasing 309 feet 13 //8 Oasing 300 sacks top 319 03 feet 13 //8 Oasing 7-7/8*  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top. 310 Oasing First New Oil Run To Tanks 24 Oasing Pressure Depth SET 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-68 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 10-7-69 1					
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  13 1/84 Casing  14 15 Sacks fewer  15 1/84 Casing  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  17 1/84  18 16 Saing  19 16 Saing  10 16 Saing  10 16 Saing  10 16 Saing  10 16 Saing  Producing Method (Plow, pump, gas lift, etc.)  10 16 Saing Pressure  Casing Pressure  Casing Pressure  Choke Size  10 1 10 1 10 1 10 1 10 1 10 1 10 1 10		L Douga G	9114		
TUBING, CASING, AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  S	9128 to 9136- 8	feet 2 jets per foot		9 <b>160</b>	
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Date First New Oil Run To Tanks  10-7-63  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Shift:  Water-Bbly. Gas-MCF  Gas-MCF  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well this form must be accompanied by a tabulation of the devi		able for this de	epth or be for full 24 hours)	or and mar be equal to or exceed top arrow-	
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