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LAND OFFICE		
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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Jul 26 11 28 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3218	
7. Unit Agreement Name	
8. Farm or Lease Name STATE B	
9. Well No. 2	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
LLario Oil & Gas Company

3. Address of Operator
Box 1209 Odessa, Texas

4. Location of Well
UNIT LETTER **K**, **1980** FEET FROM THE **South** LINE AND **2310** FEET FROM THE **West** LINE, SECTION **1** TOWNSHIP **9-S** RANGE **32#** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4410 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 22, 1968: Total Depth 11" hole - 3660'. Top of Lime - 3624'. Zero 11.50' rotary drive bushing to ground level. Ran casing: Ran 6 joints 8-5/8" OD 8rd thread 32# J-55 Smls R-2 ST&C ; 33 joints of 8-5/8" OD 8rd thread 32# H-40 Smls R-2 ST&C and one joint 8-5/8" OD 8rd thread 24# J-55 Smls R-2 ST&C and 74 joints 8-5/8" OD 8rd thread 24# K-55 Smls R-2 ST&C casing. Ran one 32# J-55 joint on top as gauge joint. Total overall 3678.23, total less threads 3649.48. Set at 3660'. Ran two centralizers on first 2 joints. Used Howco insert float with fill up attachment in top of first joint.

July 23, 1968: Cemented with 200 sacks Incor 50/50 pozmix with 60# gel plus 100 sacks regular neat cement with 7# salt per sack. Plug down at 4:15 A.M. Waiting on cement.

Temperature survey indicates top of cement at 2490'.

July 24, 1968: Tested casing for 30 minutes with 1000#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. B. Leuenberger* TITLE Asst. Dist. Prod. Supt. DATE July 24, 1968

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: