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NEW MEXICO OIL CONSERVATION COMMISSION C.
 JUL 24 11 30 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3218
7. Unit Agreement Name
8. Farm or Lease Name STATE "B"
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Lario Oil & Gas Company
3. Address of Operator Box 1209, Ocala, Texas
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 2-S RANGE 32E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4410 Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 17, 1968: Spudded 17 1/2" hole at 10:30 A.M. Zero 11.50' rotary drive bushing to ground level. Total Depth of 17 1/2" hole - 312'. Ran one joint of 13-3/8" OD 8rd. thread 48# H-40 EW R-2 casing (belled out for bottom joint)- 33.82' and 8 joints 13-3/8" OD 8rd thread 48# H-40 Smls R-2 ST&C casing. Total overall 293.11', total less threads 290.49'. Set at 304'. Cemented with 325 sacks regular neat cement with 2% calcium chloride. Plug down at 10:30 P.M. Cement did not circulate. Found top of cement at 75'. Ran 1" line pipe down outside of casing to 75' and cemented zero to 75' with 100 sacks regular neat cement with 2% calcium chloride. Cement circulated. Job complete at 3:30 A.M. on July 18, 1968.

July 19, 1968: Tested casing with 1000# for 30 minutes, held Ok. Resume drilling

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. B. Levensberger	TITLE Asst. Dist. Prod. Supt.	DATE July 23, 1968
APPROVED BY John W. Runyan	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		