				د. مسد	.~ : /	5 72	
NO. OF COPIES RECEIVED			(A) Para Commercia	<u> </u>	€-:		
DISTRIBUTION SANTA FE	NEW	ием wexico oir consek мытопосоми колой С.			rm C-101 vised 1-1-6	5	
FILE		Ju	L 3 11 38 AM	5.	A. Indicate	Type of Lease	
U.S.G.S.	 	•	- 1138 WW	' 68	STATE X	FEE	
LAND OFFICE				.5.		& Gas Lease No.	
OPERATOR						K-3218	
			· _ · · · · · · · · · · · · · · · · · ·				
	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	- \	Linit Agrac	ement Name	
a. Type of Work		_		[Onit Agree	entent Name	
b. Type of Well		DEEPEN	PLUG E	BACK 8	Farm or Le	ease Name	
OIL XX GAS		5	INGLE XX MUL	TIPLE	Stat	e B	
well well well 2. Name of Operator	OTHER		ZONE	9.	Well No.	e <u>u</u>	
Lar	io Oil & Gas Co	mpany		Į	2		
3. Address of Operator					2 10. Field and Pool, or Wildcat		
Box 155, Midland, Texas 79701					BADESIGNATED		
4. Location of Well UNIT LETTE	R LOC	ated <u>1980</u> fe	ET FROM THESouth	LINE			
0210	11a - 6	1	0.0 00-	8			
AND 2310 FEET FROM	THE West LIN	E OF SEC. TW	P. 9-S RGE. 32B		2. County		
					Lea		
		/////////////////////////////////////		1111111	111111		
		$\overline{H}\overline{H}\overline{H}\overline{H}\overline{H}\overline{H}$		9A. Formation	_	20. Rotary or C.T.	
			9500	Pennsylv		Rotary	
21. Elevations (Show whether DF, 4410 Ground			B. Drilling Contractor		• •	Date Work will start	
	Appro) ved	Not Known		July	9, 1968	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPT		SACKS OF CEMENT		EST. TOP	
17 ½"	13 3/8"			300		Will Circulate	
12 ½"	8 5/8"	24# & 28#	3650'	300		2900'	
7 7/8 "	5 1/2"	15 1/2# & 17#	9500 '	300		7800'	
(O CASING.	PEMOLI. R TO RUNNING		APPROV FOR 90 D. PRILLING C	OMMENC	©D.	
N ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informati Signed This space for	on above is true and com	plete to the best of my kn		nt Da		y 2, 1968	
ONDITIONS OF APPROVAL, IF	FARY:						
0	•						