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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Wright A	
2. Name of Operator		McGrath & Smith, Inc.		3. Address of Operator		418 Building of Southwest, Midland, Texas		4. Location of Well		9. Well No.	
										1	
UNIT LETTER		B		LOCATED		1980		FEET FROM THE		E	
										LINE AND	
										660	
										FEET FROM	
THE		N		LINE OF SEC.		26		TWP.		9-S	
										RGE.	
										34-E	
										NMPM	
15. Date Spudded		7-14-68		16. Date T.D. Reached		8-27-68		17. Date Compl. (Ready to Prod.)		Dry	
										18. Elevations (DF, RKB, RT, GR, etc.)	
										GL 4191 KB 4203	
										19. Elev. Casinghead	
										--	
20. Total Depth		9895		21. Plug Back T.D.		9868		22. If Multiple Compl., How Many		Dry	
										23. Intervals Drilled By	
										Rotary Tools	
										all	
										Cable Tools	
										25. Was Directional Survey Made	
										no	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Perfs. 9857-66		Tested		No Production		27. Was Well Cored		no	
26. Type Electric and Other Logs Run		GR - SW Neutron									
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8		48		387		17 1/2		375 sx.		-0-	
8-5/8		24, 32		4048		11		450 sx.		1295	
5 1/2		17		9895		7-7/8		400 sx.		6492	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
none										SIZE	
										DEPTH SET	
										9584	
										PACKER SET	
										9584	
										All Pulled	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9857-66						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						9857 - 66					
						1000 gallons acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Dry Hole								P & A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Log & Deviation Survey already filed											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>[Signature]</i>				TITLE <u>Engineer</u>				DATE <u>4-21-69</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2198
T. Salt 2262
B. Salt _____
T. Yates 2753
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4014
T. Glorieta 5445
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard 6915
T. Abo 7770
T. Wolfcamp 9032
T. Penn. _____
T. Cisco (Bough C) 9854

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2148	2148	Sand gravel Red beds				
2198	2262	64	Anhy.				
2262	2645	383	Salt				
2645	2703	58	Shale, Anhy.				
2703	4014	1311	Anhy. Shale Dolo				
4014	5445	1331	Anhy. Shale Dolo				
5445	5528	83	Dolo				
5528	6915	1387	Shale, Dolo, Anhy.				
6915	7060	145	Dolo., Sand				
7060	7770	710	Dolo., Shale				
7770	9032	1262	Shale, w/dolo stringers				
9032	9404	372	Dolo, shale				
9404	9895	491	Lime, Shale				
NOTE: Log has already been filed with OCC.							