

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						--	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Wright A	
2. Name of Operator						9. Well No.	
McGrath & Smith, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
418 Building of Southwest Midland, Texas						Undesignated	
4. Location of Well							
UNIT LETTER <u>B</u> LOCATED <u>1980</u> FEET FROM THE <u>E</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>N</u> LINE OF SEC. <u>26</u> TWP. <u>9-S</u> RGE. <u>34-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
7-14-68		8-27-68		9-12-68		GL 4191 KB 4203	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
--		9895		9868		Single	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
Rotary Tools		9857-66 Bough : "C"		NO		Gamma Ray SW Neutron	
Cable Tools						27. Was Well Cored	
all						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	387	17 1/2	375 sx.	-0-		
8-5/8	24,32	4048	11	450 sx	-0-		
5 1/2	17	9895	7-7/8	400	-0-		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
					2-3/8	9584	9584
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9857-66 2 Jets per foot.				DEPTH INTERVAL			
NOTE: This well was tested from 9-12-68 to 2-28-69. Well was never potentialied. Data given below is for Information only.				AMOUNT AND KIND MATERIAL USED			
				9857-66 1000 gallons acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shutrin)	
9-12-68		pumping				SI-now	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-28-69	24	--		5	-0-	1410	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	pump		5	-0-	1450	42°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
No gas produced						Leroy Collins	
35. List of Attachments							
Log, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>JH Taylor</u>				TITLE <u>Engineer</u>		DATE <u>3-20-69</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2198	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2262	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2753	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4014	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5445	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard	6915	T. Delaware Sand	T. Entrada	T.
T. Abo	7770	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9032	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough)	9854	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2148	2148	Sand, Gravel, Red Beds				
2198	2262	64	Anhydrite				
2262	2645	383	Salt				
2645	2703	58	Shale, Anhydrite				
2703	4014	1311	Anhy., shale, dolo.				
4014	5445	1331	Anhy., shale, dolo				
5445	5528	83	Dolo.				
5528	6915	1387	Shale, Dolo, Anhy.				
6915	7060	145	Dolo. Sand				
7060	7770	710	Dolo., Shale				
7770	9032	1262	Shale w/Dolo stringers				
9032	9404	372	Dolo., Shale				
9404	9895	491	Lime, Shale				