DISTRIBUTION		Pote U-152 Supervedes Old C-162 and C-163
SANTATE NEW MEXICO OIL CONSERVATION COMMISSION	4.	Effective 1-1-65
FILE	410	5a. Indicate Type of Lease
LAND OFFICE	1 66	State Fee X
OPERATOR		5. State Oil 6 Can Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID (FORM C-101) FOR SUCH PROPOSALS.)	٠.	
CIL GAS OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
McGrath & Smith, Inc.		Wright A
3. Address of Operator 310 W. Texas, Suite 418 Midland, Texas		Undesignated
4. Location of Well		10. Field and Pool, or Wildon
UNIT LETTER B 1980 FEET FROM THE E LINE AND 660	FEET FROM	William William
THE N LINE, SECTION 26 TOWNSHIP 9S RANGE 34E	NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)		12, County
GL 4191 KB 4203		Lea
Check Appropriate Box 10 indicate Nature of Notice, Repo		er Data REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQ	в [Х]	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates	i= -1di= -	estimated data of starting any proposed
work) SEE RULE 1103.		
Spudded 7-14-68 Drilled 17%" hole to 379 Cmtd. 13-3/8" -48#-ST&C Csg. at 375' with 375 sx. Incor 2% Calcium Chloride. Cmt. circ. Plug down 7 a.m., 7-18-68. WOC 174 hrs. tested 13-3/8" csg. w/500 psi O.K. Drilled 11" hole to 4050'. Cmtd. 8-5/8-24# & 32#-J55-ST&C-new casing at 4048' with 400 sx. Incor 4% followed by 50sx. Incor Neat. Plug down 1:27 p.m., 7-29-68. WOC 25 hrs. Tested 8-5/8" with 1000 psi. O.K.		
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNES THE Engineer		DATE July 31, 1968
CONDITIONS OF APPROVAL, IF ANY:		DATE