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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator MIDWEST OIL CORPORATION									
3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS 79701									
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 31 TWP. 9-S RGE. 34-E NMPM									
15. Date Spudded 7-13-68		16. Date T.D. Reached 8-11-68		17. Date Compl. (Ready to Prod.) August 21, 1968		18. Elevations (DF, RKB, RT, GR, etc.) 4296 KB 4277 GR		19. Elev. Casinghead	
20. Total Depth 9864		21. Plug Back T.D. 9832		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary		Rotary Tools Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9792 - 9806 Bough 'C'								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Laterolog, Microlaterolog & Sonic - Gamma Ray								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
11-3/4	31.2	336	15"	325					
8-5/8	24 & 32	4020	11"	450					
5-1/2	17	9864	7-7/8"	650					
29. LINER RECORD					30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8	9768	9768		
31. Perforation Record (Interval, size and number) 9792-9806 w/2 JSPT					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9792-9806 AMOUNT AND KIND MATERIAL USED 500 gals. 15% acid				
33. PRODUCTION									
Date First Production 8-21-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.		
Date of Test 8-21-68	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 309	Oil - Bbl. 309	Gas - MCF 377	Water - Bbl. 133	Gas - Oil Ratio 1220		
Flow Tubing Press. 100	Casing Pressure	Calculated 24-Hour Rate 309	Oil - Bbl. 309	Gas - MCF 377	Water - Bbl. 133	Oil Gravity - API (Corr.) 45.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold as soon as connections are completed							Test Witnessed By John Pulte		
35. List of Attachments Logs (3) C-103 & C-104									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Carolyn Turner				TITLE PRODUCTION CLERK			DATE 8-22-68		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	2094	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2714	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3964	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5403	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6882	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7757	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9791	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	336	336	Redbeds				
336	2051	1715	Anhy & Salt				
2051	3910	1859	Anhy				
3910	4190	280	Dolomite				
4190	7860	3670	Lime & Shale				
7860	9864	2004	Lime				