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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Union Oil Company of California**  
Address  
**P. O. Box 671, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well: ☒ Change in Transporter of:  
Recompletion: ☐ Oil ☐ Dry Gas ☐  
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State #12</b>	Well No. <b>3</b>	Kind of Lease <b>UNDESIGNATED</b> <del>Indefinite</del> Penn	Lease No. <b>K 5173</b>
Location Unit Letter <b>0</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>1960</b> Feet From The <b>East</b> Line of Section <b>12</b> Township <b>10 S</b> Range <b>33 E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Service Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>3411 Knoxville Ave., Lubbock, Texas 79400</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <b>E</b> Sec. <b>13</b> Twp. <b>10S</b> Rge. <b>33E</b> Is gas actually connected? <b>No</b> When

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB 184**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. Diff. Resrv. <input type="checkbox"/>
Date Spudded <b>7-25-68</b>	Date Compl. Ready to Prod. <b>8-26-68</b>	Total Depth <b>9845'</b>	P.B.T.D. <b>9811'</b>				
Elevations (DF, RKB, RT, GR, etc.) <b>4198 GR</b>	Name of Producing Formation <b>PermoPenn</b>	Top Oil/Gas Pay <b>9775'</b>	Tubing Depth <b>9678'</b>				
Perforations <b>9775' - 9784'</b>	Depth Casing Shoe <b>9845'</b>						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
<b>15"</b>	<b>11-3/4"</b>	<b>403'</b>	<b>250 sx.</b>				
<b>11"</b>	<b>8-5/8"</b>	<b>3982'</b>	<b>400 sx.</b>				
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>9845'</b>	<b>300 sx.</b>				
	<b>2-3/8"</b>	<b>9678'</b>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

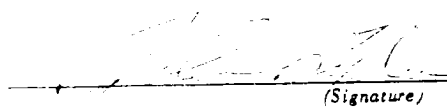
Date First New Oil Run To Tanks <b>8-26-68</b>	Date of Test <b>8-28-68</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Permanently Flowing</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>110 psi</b>	Casing Pressure <b>Packer</b>	Choke Size <b>32/64</b>
Actual Prod. During Test <b>674</b>	Oil - Bbls. <b>434</b>	Water - Bbls. <b>240</b>	Gas - MCF <b>321</b>

GAS WELL

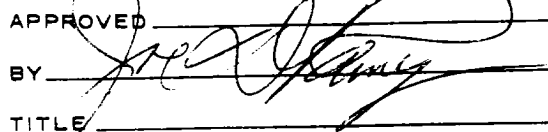
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**John Tyler**  
(Signature)  
**District Production Supt.**  
(Title)  
**August 29, 1968**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.