NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65	
FILE			
U.S.G.S.	Jul 3 1 1 1		5a. Indicate Type of Lease
LAND OFFICE	Ust 37 17 15	7 - + 10 - 10 - 10 - 10	State Fee
OPERATOR			5. State Oil & Gas Lease No. K 5173
			mmmminn.
(DO NOT USE THIS FO	SUNDRY NOTICES AND REPORTS ON WELLS MAPPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSE MAPPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSE	5 Differant reservoir.	
1.	"APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOS	IALS.)	7. Unit Agreement Name
OIL GAS WELL WEL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Union Oil Company of California			State #12#
3. Address of Operator			9. Well No.
P. O. Pox 671, Hidland, Texas 79701			3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERO		AND 1980 FEET FROM	Inbe Permo Penn
THE East	INE, SECTION 12 TOWNSHIP 10-S	RANGE 33-E NMPM.	
		OP.	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
Unkown			Lea
10.	Check Appropriate Box To Indicate Nature	of Notice, Report or Otl	her Data
NOTI	CE OF INTENTION TO:	SUBSEQUEN"	FREPORT OF:
	¬		_
PERFORM REMEDIAL WORK	 1	DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	╡ ┌─┐│	ENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		G TEST AND CEMENT JOB	
	от:	HER	
OTHER			
17. Describe Proposed or Co work) SEE RULE 1903.	mpleted Operations (Clearly state all pertinent details, and	l give pertinent dates, including	estimated date of starting any proposed
	Spudded 15" hole July 25, 1968 and	drilled to 404.	Cement ed
11-3/4" OD 42# Grade H-40 Casing at 403" with 250 sacks cement.			
MCC 24 hours and tested casing to 600 psi for 30 minutes. Held			
AW.			
	OK.		
•			
18. I hereby certify that the	information above is true and complete to the best of my kr	nowledge and belief.	
SIGNED - Hiel Die	J.R. Gray TITLE Drillin	g Supt.	DATE 7-30-68
	14/2/		
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROV	IL HE ANY		
1 /			