

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NW 0269264 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Union Oil Company of California		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 671, Midland, Texas 79701		8. FARM OR LEASE NAME Newman Federal "29", Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL and 660 FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Vada Penn	
DATE ISSUED 7-9-68		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-9-S, R-34-E	
15. DATE SPUDDED 7-15-68		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 8-17-68		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 8-22-68		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 4283 GL	
19. ELEV. CASINGHEAD 4282'		20. TOTAL DEPTH, MD & TVD 9900'	
21. PLUG, BACK T.D., MD & TVD 9858'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0' - 9900'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 9829' to 9839' Penn		CABLE TOOLS -	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log - Gamma Ray	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
11-3/4"		42#	
8-5/8"		24# & 32#	
5-1/2"		15.5# & 17#	
400'		15"	
4070'		11"	
9900'		7-7/8"	
275 Sx.		300 Sx.	
300 Sx.		300 Sx.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		9720'	
9699'		31. PERFORATION RECORD (Interval, size and number)	
9829' to 9839'		Two 3/8" holes per foot	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		9829-9839	
1500 Gal. Reg. 15% Acid		33.* PRODUCTION	
DATE FIRST PRODUCTION 8-23-68		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 8-25-68	
HOURS TESTED 24		CHOKE SIZE 28/64	
PROD'N. FOR TEST PERIOD →		OIL--BBL. 614	
GAS--MCF. 775		WATER--BBL. 182	
GAS-OIL RATIO 1262		FLOW. TUBING PRESS. 300	
CASING PRESSURE Packer		CALCULATED 24-HOUR RATE →	
OIL--BBL. 614		GAS--MCF. 775	
WATER--BBL. 182		OIL GRAVITY-API (CORR.) 47.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold Vented		TEST WITNESSED BY V. D. Dickens	
35. LIST OF ATTACHMENTS Electric log, NMOC Form C-104, Deviation Test		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED R. G. Ladd, Jr.		TITLE District Drilling Supt.	
DATE August 27, 1968			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TRUE VERT. DEPTH	
			Anhydrites	2118
			Salt	2195
			Salt	2657
			Yates	2742
			San Andres	4010
			Glorieta	5434
			Tubb	6922
			Abo	7822
			Wolfcamp	8894
			Disco (Bough C)	9823