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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						-----	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> Plug & Abandon						Ainsworth	
2. Name of Operator						9. Well No.	
Read & Stevens, Inc.						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2126, Roswell, New Mexico 88201						Vada Penn	
4. Location of Well						12. County	
UNIT LETTER <u>P</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM <u>East</u>						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-1-68		8-30-68		P&A 7-14-76		4297.6' GR-4308.6 RKB	
19. Elev. Casinghead		-----					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9890'		-----		-----		Rotary Tools 0-9890' Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Perfs. @ 9816'-9824' - Bough "C"						No	
Plugging operations commenced 7-2-76 and completed 7-14-76							
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex Acoustic Velocity						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	48#	400'	15"	400 sx. - circulated		None	
8 5/8"	32# & 24#	4010'	11"	450 sx.		983'	
5 1/2"	15.5# & 17#	9890'	7 7/8"	500 sx.		4224'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Plug & Abandoned 7-14-76				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____				TITLE <u>Agent</u>		DATE <u>8-10-76</u>	