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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Ainsworth	
2. Name of Operator Charles B. Read										9. Well No. 2	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201										10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>9S</u> RGE. <u>34E</u> NMPM										12. County Lea	
15. Date Spudded 8/1/68		16. Date T.D. Reached 8/30/68		17. Date Compl. (Ready to Prod.) 9/16/68		18. Elevations (DF, RKB, RT, GR, etc.) 4297.6' GL		19. Elev. Casinghead			
20. Total Depth 9890'		21. Plug Back T.D. 9890'		22. If Multiple Compl., How Many No		23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9816-24' Bough "C"										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Welex - Acoustic Velocity										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		48		400'		15"		400 sx			
8 5/8"		32 & 24		4010'		11"		450 sx			
5 1/2"		15.5 & 17		9890'		7 7/8"		500 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8"		9789'		9780'							
31. Perforation Record (Interval, size and number) 2 shots per foot @ 9816', 9820', 9822', 9824'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
9816-24'						1000 gals 15%					
33. PRODUCTION											
Date First Production 9/14/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing			
Date of Test 9/14/68		Hours Tested 24		Choke Size 32/64		Prod'n. For Test Period 320		Oil - Bbl. No Gauge		Gas - MCF 320	
Flow Tubing Press. 300#		Casing Pressure Pkr		Calculated 24-Hour Rate 320		Oil - Bbl. No Gauge		Gas - MCF 320		Water - Bbl. 46	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By G. A. Snow	
35. List of Attachments Welex Acoustic Velocity Survey and Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Charles B. Read</u>				TITLE <u>Agent</u>				DATE <u>Sept. 16, 1968</u>			