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	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR		_			
١.	PRORATION OF		_			

January 27, 1971

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	710 711011121111111111111111111111111111				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE				······	
Read & Stevens, Inc.					
Address D. O. Borr 2126 Possy	ell, New Mexico 88201				
Reason(s) for filing (Check proper box)	ell, New Mexico Gozdi	Other (Please explo	in)		
New We!1	Change in Transporter of: Oil Dry Gas	Effective J	anuary 1,1971		
Recompletion Change in Ownership X	Casinghead Gas Condens				
	Charles B. Read, P.O.	Box 2126, Roswe	l, New Mexico	88201	
. DESCRIPTION OF WELL AND L	FASE				
Lease Name	Well No. Pool Name, Including For		i of Lease e, XXXXXXXXXXXXXXX	Lease No. OG4537	
Nine Ranch	1 Inbe Permo	Penn stat	7, 4 5 5 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		
Unit Letter / N ; 66	O Feet From The South Line	and 1980	eet From The Wes	t	
Line of Section 23 Town	nship 10S Range 3	3 E , NMPM,	Lea	County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to wh	ich approved copy of this fo	rm is to be sent)	
Name of Authorized Transporter of Oil Amoco Pipeline Compa		3411 Knoxville A			
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas				
Warren Petroleum Cor		P.O. Box 1589,	Tulsa, Oklahom	a 74102	
If well produces oil or liquids, give location of tanks.	N 23 10S 33E	to day actamy termester.			
If this production is commingled with		give commingling order nur	nber:		
COMPLETION DATA	Oil Well Gas Well			me Res'v. Diff. Res'v.	
Designate Type of Completio	n - (X)	1	15575		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing S	hoe	
Periorditone		CENENTING RECORD			
	CASING & TUBING SIZE	CEMENTING RECORD	SACK	SCEMENT	
HOLE SIZE	CASING C YOUNG				
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume pth or be for full 24 hours)	of load oil and must be equa	l to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	ump, gas lift, etc.)				
Date First New Cir Hand			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Chore size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	densate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	h) Choke Size		
		- 011 00	NSERVATION COMM	AISSION	
VI. CERTIFICATE OF COMPLIAN	ICE		1 2/171		
I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED -	(+1)	, 19	
	with and that the information given e best of my knowledge and belief.				
		TITLE			
	/	II	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene		
DELECTE fue	LER nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Production Clerk					
/ / / / / / / / / / / / / / / / / / /	'ile)				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.