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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG-4537

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	-
1b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name	Nine Ranch

2. Name of Operator	Charles B. Read	9. Well No.	1
3. Address of Operator	P. O. Box 2126, Roswell, New Mexico 88201	10. Field and Pool, or Wildcat	Inbe Permo Penn

4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u>	12. County	Lea
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM			

15. Date Spudded	8/9/68	16. Date T.D. Reached	9/10/68	17. Date Compl. (Ready to Prod.)	10/19/68	18. Elevations (DF, LKB, RT, GR, etc.)	4198.6'	19. Elev. Casinghead	-
20. Total Depth	9835'	21. Plug Back T.D.	9801'	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools 0-TD	Cable Tools	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	9765-80' Bough "C"	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Welex - Acoustic Velocity Log	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	378' RKB	15"	350 sx	Circ.
8 5/8"	24#, 28#, 32#	3995' RKB	11"	300 sx	None
5 1/2"	15.5#, 17#	9835' RKB	7 7/8"	500 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9717'	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SPF @ 9765', 9766', 9767', 9768', 9769', 9770', 9771', 9772', 9773', 9774', 9775', 9776', 9777', 9778', 9779' and 9780'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9765-80'	1000 15% acid
				9765-80'	1000 15% acid
				9765-80'	10,000 Reactrol Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/19/68		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/19/68	24	opn 2"	→	70	TSTM	70	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	35#	→	70	0	70	46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	Gene A. Snow
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35. List of Attachments	Acoustic Velocity Log and Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Agent	11/4/68