40. OF COPIES SEC	CIVEO	
DISTRIBUTI	ON	
SANTA FE		
FILE		
U.S.G.5.		
LAND OFFICE	-	
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.5.	ALITHODIZATION TO TH	AND	
LAND OFFICE	AUTHORIZATION TO IT	RANSPORT OIL AND NATURAL	. GAS
OIL	1		
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator			
Charle	s B. Read		**************************************
Address	D 212/ D 11 N 16		
Reason(s) for filing (Check	Box 2126, Roswell, New Mex	cico 88201 Other (Please explain)	
New We!l	Change in Transporter of:	office (1 rease explain)	
Recompletion		Gas	
Change in Ownership		densate	
If change of ownership give and address of previous of			
and addition of providing			
II. DESCRIPTION OF WEI	L AND LEASE	Formation Find of Le	200
Lease Name	Well No. Pool Name, Including		
Nine Ranch	l Inbe Perm	no Penn	OG-4537
	(40	1000	
Unit Letter N	; 660 Feet From The South:	Line and 1980 Feet Fro.	m The West
Line of Section 23	Township 10S Range	33E , NMFM,	Lea County
Eine of Cection			
III. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transpo	orter of Oil 📉 or Condensate 🗀	Address (Give address to which app	proved copy of this form is to be sent)
Pan American P	etroleum Corp. (trucks)	P.O. Box 1725, Mid	land, Texas 79701 proved copy of this form is to be sent)
Name or Authorized Transpo	orter of Casinghead Gas 🔀 💮 or Dry Gas 🗀	Address (Give address to which app	proved copy of this form is to be sent)
Warren Petroleu		P.O. Box 1589, Tul	sa, Oklahoma 74102
if well produces oil or liqui	ds, Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 23 10S 33	E no	30 days
If this production is comm	ingled with that from any other lease or poo	ol, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of (
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/9/68	10/19/68	98351	9801'
Elevations (DF, RKB, RT,	GR. etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4198.6'	Bough "C" 9766', 9767', 9768', 9769', 9	9762'	9717'
Perforations 9765,)7661, 97671, 97681, 97691, (97701, 97711, 97721, 97	73 Depth Casing Shoe
9774', 9775', 97	76', 9777', 9778', 9779' and		9835' RKB
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	12 3/4"	378 RKB	350 sx
11''	8 5 / 8 ! !	3995! RKB	300 sx 500 sx
7 7/8"	5 1/2"	98351 RKB	300 SX
:			oil and must be equal to or exceed top allow
V. TEST DATA AND REC	UEST FOR ALLOWABLE (Test must b able for this	e after recovery of total volume of load (depth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To		Producing Method (Flow, pump, gas	s lift, etc.)
10/31/68	10/31/68	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	O #	35#	0
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gan-MCF
140	70	70	TSTM
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	SSIB. CONGUNATOR	
Tagetta Mathed (-ital 1	(pr.) Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, bac	, but		
VII OPPONENTATION AND AND AND AND AND AND AND AND AND AN		OIL CONSED	VATION COMMISSION
VI. CERTIFICATE OF CO	That will be to	JIL CONSER	1697 49000
V Samel Constant Street	mian and warmingtions of the Oil Consequeti	APPROVED	, 19
Commission have been	rules and regulations of the Oil Conservati complied with and that the information giv	en Land	A Theres
above is true and compl	ete to the best of my knowledge and belie	cf. SY	y Cany
	TITLE SUPPLIES OF		K MO
			in compliance with RULE 1104.
		to able in a requiret for all	Howeble for a newly drilled or despense
	(Signature)	well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.	
	· · ·	testa taken on the well in ac	CCOTUSTICS WITH RULE 111.

(Date)

November 4, 1968

All acctions of his form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.