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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

103 11-11-68

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Southland Royalty Company	State "A"
3. Address of Operator	9. Well No.
1405 Wilco Bldg., Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat Undesig. (Inbe-Permo Penn. Ext.)
UNIT LETTER <u>O</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>11-S</u> RANGE <u>34-E</u> NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4201' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 9995'. Ran GR/Acoustic logs. Ran 308 jts. 17 & 20# 5 1/2" N&J csg. set @ 9995'. Cemented w/450 sx. Incor 12% gel cement w/8# salt/sk. plus 75 sx. Incor 2% gel cement w/8# salt/sk. Plug down @ 3:45 p.m., 8-27-68. Top cement behind 5 1/2" casing @ 7700' by temperature survey. WOC 24 hrs. Tested casing @ 2000 psi for 30 min., held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Carr TITLE District Engineer DATE 8-29-68

APPROVED BY Leslie A. Clement TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: