| NO. OF COPIES RECEIVED | | | Form C-103 |
|---|---|--|--|
| DISTRIBUTION | NEW MEXICO OIL CONSERVATION COMMISSION | | Supersedes Old |
| SANTA FE | | | C-102 and C-103 Effective 1-1-65 |
| FILE | | | Ellective 1-1-03 |
| U.S.G.S. | u.s.g.s. jul 3 1 43 11 76 | | |
| LAND OFFICE | | | State X Fee |
| OPERATOR | | | 5. State Oil & Gas Lease No. |
| | ı | | K-2519 |
| SUNDRY MOTICES AND DEPORTS ON WELLS | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | | | |
| 1. | | | 7. Unit Agreement Name |
| OIL X GAS WELL OTHER- | | | |
| 2. Name of Operator | | | 8. Farm or Lease Name |
| Southland Royalty Company | | | State "A" |
| 3. Address of Operator | | | 9. Well No. |
| 1405 Wilco Bldg., Midland, Texas 79701 | | | 1 |
| 4. Location of Well | | | |
| UNIT LETTER O 660 FEET FROM THE SOUTH LINE AND 2080 FEET FROM | | | 1(. Field and Pool, or Wildcat Inbe (Permo-Penn.) |
| | | • | |
| THE East LINE, SECTION 5 TOWNSHIP 11-S RANGE 34-E NMPM. | | | |
| | | | |
| | 15. Elevation (Show whether | DF, RT, GR, etc.) | 12. County |
| | 4201' GR | | Lea |
| Check | Appropriate Box To Indicate N | ature of Notice, Report or Oth | ier Data |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ALTERING CASING |
| TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | PEGG AND REAL COMMENT |
| | Cilmide / Child | OTHER | |
| OTHER | | | |
| | | | |
| 17, Describe Eroponed or Complete COI | erations (Clearly state all pertinent det | ils, and give pertinent dates, including | estimated date of starting any proposed |
| work) SEE RULE 1103. | | | |
| Cactus Drilling Co | mnany enudded well e |) 1 n m 7_25_60 r | willed less beloute |
| Cactus Drilling Company spudded well @ 1 p.m., 7-25-68. Drilled 15" hole to | | | |
| 380'. Ran 9 jts. 11 3/4" H-40 42# casing set @ 380'. Cemented w/375 sx reg. | | | |
| cement w/2% CaCl. Cement circulated. P.D. @ 1:45 a.m., 7-26-68. WOC 24 hrs. | | | |
| Tested BOP and casing @ 1000 psi for 30 min held O.K. | | | |
| Drilling ahead ll" hole. | | | |
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| <u>, , , , , , , , , , , , , , , , , , , </u> | | | |
| 18. I hereby certify that the information | above is true and complete to the best of | f my knowledge and belief. | |
| a 1/1. | | | |
| SIGNED CHILL | | District Engineer | DATE 7-29-68 |
| | | | |
| $(1) = \gamma II$ | | | |
| APPROVED BY | | | DATE |
| 7/6 | the many | | ¥7.75 |
| CONDITIONS OF APPROVAL, IF ANY | | | |
| . / | | | |