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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-363

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "B"	
2. Name of Operator R. R. Morrison		9. Well No. 1	
3. Address of Operator c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada Pennsylvanian	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 8 TWP. 10S RGE. 34E NMPM		12. County Lea	
15. Date Spudded 7-29-68	16. Date T.D. Reached 8-31-68	17. Date Compl. (Ready to Prod.) 9-23-68	18. Elevations (DF, RKB, RF, GR, etc.) 4239' GL
19. Elev. Casinghead ---		20. Total Depth 9990'	
21. Plug Back T.D. ---		22. If Multiple Compl., How Many	23. Intervals Drilled By 0-9990'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9896-9900' Penn.			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray-Neutron			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	34#	411'	17-1/2"
8-5/8"	24# & 32#	4015'	11"
4-1/2"	11.6#	9990'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SCREEN
			2-3/8"
31. Perforation Record (Interval, size and number) 9896-9900 w/16 shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9896-9900		1000 gal. 15% Acid	
33. PRODUCTION			
Date First Production 9-23-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Kobe		Well Status (Prod. or Shut-in) Prod.
Date of Test 9-22-68	Hours Tested 24	Choke Size --	Prod'n. For Test Period 375
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 375	Oil - Bbl. 375
Gas - MCF 148		Water - Bbl. 260	Gas - Oil Ratio 395:1
Oil Gravity - API (Corr.) 41		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	
35. List of Attachments 1 copy of Gamma Ray-Neutron log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John L. Cox		TITLE Agent	
DATE 9-30-68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4025'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 6350'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 7842'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 3892'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Surface Rock				
60	1340	1460	Red Bed				
1590	2130	540	Red Bed & Anny.				
2130	2960	830	Anny. & Salt				
2960	5520	2560	Anny. & Lime				
5520	6950	1430	Lime & Sand				
6950	7842	892	Lime, Sand, Shale				
7842	8334	492	Lime & Shale				
8334	9042	708	Lime				
9042	9990	948	Lime & Shale				